Effective 4-1-73 this lease was purchased and taken over by consolidated oil & Gas Inc.

intered in NID File		Checked by Chief	***************************************
Intered On S. R. Sheet		Copy NID to Field Office	
coation Map Pinned		Approval Letter	
Cad Indexed		Disapproval Letter	***********
W R for State or Fee Lan			
COMPLETION D	ATA: 1-16-59*		
Date Well Complete	d (10-20-57)	Location Inspected	*************
OW WW	TA	Bond released	
3V OS	PA	State of Fee Land	
	LOGS F	ILED	
Dritar's Lon J.	-2-59		
Electric Logs (No			
E	E-1	GR GR-N)	Micro
1-4	Mil Comment	Others Lagle	water to

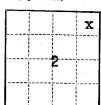
* Effective 1-1-73, Humble Oil & Refining Co. Was changed to Exxon Co. U.S.A.

3-16-10 Por lies in A Community of the



(SUBMIT IN TRIPLICATE)

		Bureau No. 42–R359.4. al expires 12–31–60.
Indian	Agency	Navajo



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	14-20-603-2	70
I anno No		., ,

SUNDRY NOTICES AND REPORTS ON WELLS

X	SUBSEQUENT REPORT OF WATER SHUT-OFF
	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
	SUBSEQUENT REPORT OF ALTERING CASING
	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
	SUBSEQUENT REPORT OF ABANDONMENT.
	SUPPLEMENTARY WELL HISTORY
- 1	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

				June 2	1, 1951	. 19
Navajo Tract	23		*********			
Well No. 1	is located	660_ft	:. from \mathbb{R} lin	e and 660	ft. from	line of sec. 2
NE NE Sec 2	428		21E	SLI	. ,	
(¼ Sec. and Sec. No.) Tohonadla		^(Twp.) San	(Range) Juan	(Me	oridian) Utah	
(Field)		(C	ounty or Subdivision	. 	(State or	Territory)

The elevation of the derrick floor above sea level is _____ft. 4665 Ungraded ground level.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 5950: to test the potentially productive Hermisa & Paradox formations. Surface casing: approximately 400: of 10-3/4" OD 32.75# H-40 smls casing cemented to the surface. Oil String: required amount of 7" OD 23 & 20# J-55 smls casing, cemented with required amount of cement. Mud: native mud to approximately 4000! (or top Hermosa), gel mud from there to TD. Drill stem tests: all oil and gas shows will be tested. Electric logs, etc will be run before setting casing or abandonment. Stimulation treatments such as acidizing or hydraulic fracturing may be employed in completion.

I understand	that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
Company	THE CARTER OIL COMPANY	
Address	Вох ІДЦ	DOPAR Jonanna To BE Fared that there
	Durango, Colorado	COPY (SIGNED) B. M. DRADLEY
		By B. M. BRADLEY Title District Superintendent

· E	INTEREST						
· E	INTEREST			<u> </u>			<u> </u>
							
CRIPTION AND INT	COUNTY	SEC	T R.		ACR	ES	
	EREST:			· · · · · · · · · · · · · · · · · · ·			
		THE CARTER OIL COM	PANY				
	PRO POSE	D IOCATTON - Navaj	o-Tract 23 Wall #1				-
	NE	D LOCATION - Navaj NE Section 2-425-2	lE				
		R-21-E				· · · · · · · · · · · · · · · · · · ·	
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Total Length and Size of Pipe Taken Depth Buried—Painted—Scre Date — District — (Mail to Engineering Department - 7							

When used as ¼" Section Scale, 1" = 400' When used as Section Scale, 1" = 800' When used as 4 Sections Scale, 1" = 1600' Place check mark after scale used.

 Plat made by
 Date

 ½" Base Map
 Date

 Plat Book
 (Pend.)
 Date
 (Comp.)
 Date

 Block Map
 (Pend.)
 Date
 (Comp.)
 Date

 Block Map Tr.
 (Pend.)
 Date
 (Comp.)
 Date

July 1, 1957

The Carter Oil Company Box 444 Durango, Colorado

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tract 23 - 1, which is to be located 660 feet from the north line and 660 feet from the east line of Section 2, Township 42 South, Range 21 East, SLEM, San Juan County, Utah.

Flease be advised that insofar as this office is consumed, approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT SECRETARY

CBF: on

oc: Phil McGrath/ Jerry Long U.S.G.S. Farmington,

New Mexico



Bu Bureau No. 42-R355.4. At oval expires 12-31-60. Form 9-330 U. S. LAND OFFICE SERTAL NUMBER LEASE OR PERMIT TO PROSPECT UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** The Carter oil Company LOG OF OIL OR CHAS DWELLColorado LOCATE WELL GORRECT Tract 23 Tohonadla Address M. San Juan Company 1 Lessor or Tight Field Section State 4665 Well No. Sec. R. Meridian County The interpreting gives herewith is a complete and correct record of the walkerst at more done thereon so far as can be determined from all available records. Signed July 10 Title September 13 57 Completed 10-22-57 The summary on this page is for the condition of the well at above date. Commenced drilling Finished drilling , 19 Finished drilling , 19 GAS SANDS OR ZONES 5728 (Denote gas by G) No. 1, frcm _____ to ____ No. 4, from _____ to ____ No. 2, frcm _____ to ____ No. 5, from _____ to ____ No. 3, frcm None to No. 6, from ______ to ____ IMPORTANT WATER SANDS No. 1, frcm _____ to ____ No. 3, from _____ to ____ No. 2, frcm _____ to ____ No. 4, from _____ to ____ CASING RECORD H-ho 10 3/h Amount Kind of shoe Cut and pulled from From-N-80 J-55 5851 Howco None It is of the greatest importance to have a complete history of the well. Please state in defail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetrack id" or left in the well, give its size and location. If the well has been dynamiced, give date; size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling. CEMENTING RECORD 10 3/4 100 Halliburton Number sales of cement **W150** casing Mud gravity Amount of mud used

PLUGS AND ADAPTERS

Heaving plug-Material Depth set

FOLD | MARKE

Adapters - Material

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-2								
			,	JGS AN				
Heaving plug	g- Materia	l		Len	gth		Dej	pth set
Adapters—N	1aterial		1		i			
			3	HOOTI		T	1	
Size	Shell used	Exp	oșive used	Qua	ntity	Date	Depth shot	Depth cleaned cut
			rface	5	950			
		None		TOOI	s us	ED	7.0	
Kotary tools	were used	from	57 c	eet to	***	Swab ^{feet}	tend 10-21-5	7. Shifetito to install
Cable tools w	ere used fr	om	f		NES		AMANTIPHED C	
	L		9				ducing	59
	1		l .		1			40- AFI % was oil;%
emulsion;								
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_	essure, lbs.	_					. ,	Ü
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			,					, Driller
			, Dril					, Driller
MROM				RMATI	ON R	RECORI		
FROM—	_	0- 	TOTAL		****		FORMA	
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2297	L	70	17	73	Unc	liffere	entiated sand	EA, HALGAITO, FICO: distance with interbedded ed limestones near base
4070	5	1 95	13	.2 5	HEI	MOSA:	Limestones	with interbedded shales
5195	5	304	1	.09	PAI	RACDX:	Limestones v	with interbedded shales
5 30 l4	55	950 (TP)	6	ili6	LOV	VER HEI terbedd	RMOSA: Limest ded shales a	tones, and dolomites with nd anhydrite.
- EBOW			TOTAL	i. ic ici.			FORMA	

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(SUBMIT IN TRIPLICATE)

Approval expires 12-51-55.
Indian Agency

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

NOTICE OF INTENTION TO DRILL		SUBSEQUEN	T REPORT OF WATER	SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PL		. !	T REPORT OF SHOOTIN		- 1
NOTICE OF INTENTION TO TEST WATE			T REPORT OF ALTERIA		
NOTICE OF INTENTION TO REDRILL O			T REPORT OF REDRILL		l l
NOTICE OF INTENTION TO SHOOT OR		1 1 1	T REPORT OF ABANDO		i i
NOTICE OF INTENTION TO PULL OR A	LTER CASING	l li	TARY WELL HISTORY.		i
NOTICE OF INTENTION TO ABANDON			of marine	_	
(INDICATE	E ABOVE BY CHECK MA	RK NATURE OF REPOR	RT, NOTICE, OR OTHER	DATA)	
		August	16		, 195
Nevajo Tract 23		- (N)		F).	
ell No is loca	atedft.	from 🔓 line a	nd 660 ° ft. fro	om W line of	sec
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(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
(Field)		aty or Subdivision)	.	(State or Territory)	
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the 10 3/h 00 32.75 baffle celler 365', was 397,388 25' House % calcium chloride.	DET. objective sands; show ing points, and a Bull continue. better cent	AILS OF WOR	RK Ingths of proposed casi roposed work) 377 Baker 121-272 151 364 Common	ngs; indicate muddin thriplique ghos of ijouen go ited with 200 h. Job com	e los te vell sacks
the 10 3/h 00 32.75 baffle cellar 365 baffle cellar 365 baffle cellar 365 baffle cellar 365 baffle cellar cellar de se cel	DET. objective sands; show ing points, and a Bull continue. better cent	AILS OF WOR	RK Ingths of proposed casi roposed work) 377 Baker 121-272 151 364 Common	ngs; indicate muddin thriplique ghos of ijouen go ited with 200 h. Job com	e los te vell sacks
ate names of and expected depths to its 10 3/6 00 32.75 bafflo celler 365 are 377,382 15 liouce celeics chloride	DET. objective sands; show ing points, and a Bull continue. better cent	AILS OF WOR	RK Ingths of proposed casi roposed work) 377 Baker 121-272 151 364 Common	ngs; indicate muddin thriplique ghos of ijouen go ited with 200 h. Job com	e koj be well beacks plete

Form 9-331 b (April 1952)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

App	proval expires 12-31-55.	
Indian Age	ency	
No.	Vajo	
Allottee	2.7	
	14-20-603-27	10

SUNDRY NOTICES AND REPORTS ON WELLS

		November 2, 1957	3
(INDICATE ABOVE BY CHEC	K MARK NATI	JRE OF REPORT, NOTICE, OR OTHER DATA)	<u> </u>
NOTICE OF INTENTION TO ABANDON WELL.		SUPPLEMENTARY WELL HISTORY REPORT OF SOUTHING SALE STYLING AND	
NOTICE OF INTENTION TO PULL OR ALTER CASING	l l		
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT.	1
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	l.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	i
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	1

The elevation of the derrick floor above sea level is Level is Level is

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 3717' of 7" GD 20f 3-55 cmg, 1739' of 7" GD 23f 355 cmg and 393' of 7" GD 23f MSO casing, set at 5850' RM and comented with 350 mm Posmix with 35 gal, pusped plug to 5810', maximum pressure 1400f. Perforated 5025' to 5078' RM, C Zone formation, treated with 10,000 gallons acid, maximum pressure 3700f, minimum 3500f, average injection rate 8 bbl/min, swabbed and recovered load cil and acid water, smab tested for 6 hrs at rate of 120 bbls cil and 84 bbls water per day through perforations Shut in 10-17-57.

Company	The Garter Oil Company	
Address	Dox his	
11441005	Durange, Celerade	BEOPY CORIGINAL L CHAS C. JOHNSON
		Title District Chief Clerk



FOFI (A	(April 1952)			
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency
Allottee
Lease No. 14-20-603-270

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OTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT	OF WATER SHUT-OFF	
OTICE OF INTENTION TO CHANGE PL	ANS	SUBSEQUENT REPORT	OF SHOOTING OR ACIDIZING	
OTICE OF INTENTION TO TEST WATER	₹ SHUT-OFF	SUBSEQUENT REPORT	OF ALTERING CASING	
OTICE OF INTENTION TO REDRILL OF		SUBSEQUENT REPORT	OF REDRILLING OR REPAIR.	
OTICE OF INTENTION TO SHOOT OR		SUBSEQUENT REPORT	OF ABANDONMENT	
OTICE OF INTENTION TO PULL OR AL		<u> </u>	L HISTORY	
OTICE OF INTENTION TO ABANDON W	/ELL	leport of D	rill Stem Test	
(indicate	ABOVE BY CHECK MARK N	NATURE OF REPORT, NOTICE		, 19
Havejo Tree t23	sted _ 660 ft. from	$n \begin{bmatrix} N \\ c \end{bmatrix}$ line and	\mathbb{E} line of	of sec.
NE NE Sec. 2	h2 8	IEI	RAA. Saan	
(¼ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Tohonadla	San Jua	a	Uteh	
(Field)	(County or	r Subdivision)	(State or Territor	ry)
e elevation of the derrick f	DETAIL	LS OF WORK	wonneed assistant indicate ways	dding iobe
te names of and expected denths to		her important proposed w	ork)	duing jobs, c
				Emmhan
te names of and expected depths to d	l open with we	ak blow, blow 1 to test, will	neressed in 30 m burn. Tool open	h bro.
% - 5730-5782'. Too loe in 1 hr. 25 minut	l open with we es, not enough e mus. 1180° m	ak blow, blow i to test, will as out oil and	nereased in 30 m burn. Tool open salt water of wh	h bre.
% - 5730-5762'. Too see in 1 hr. 25 minuted til & gas out drillin	l open with we es, not enough e mus. 1180° m	ak blow, blow i to test, will as out oil and	nereased in 30 m burn. Tool open salt water of wh	h bre.
% - 5730-5762'. Too toe in 1 hr. 25 minuted 11 & gas out drillin	l open with we es, not enough e mus. 1180° m	ak blow, blow i to test, will as out oil and	nereased in 30 m burn. Tool open salt water of wh	h bre.
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% - 5730-5762'. Too see in 1 hr. 25 minuted til & gas out drillin	l open with we es, not enough e mus. 1180° m	ak blow, blow i to test, will as out oil and	nereased in 30 m burn. Tool open salt water of wh	h bre.

Company THE CARTER OIL COMPANY

Address Box Lable

COPY (ORIGINAL) CHAS. C. JOHNSON

By

Charles C. Johnson

Title District Chief Clerk



(A)	pril 19	52)	

Form 9-331 b

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	-
Indian Agency	lavajo
	-
Allottee	·
Lease No. 14-	20-603-270

SUNDRY NOTICES AND REPORTS ON WELLS

(INDICATE ABOVE BY CHECK MAI	RK NATURE OF REPORT, NOTICE, OR OTHER DATA) **REVERBER** 2	
OTICE OF INTENTION TO ABANDON WELL	Report of Drill Stem Test	
OTICE OF INTENTION TO PULL OR ALTER CASING.		
OTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
OTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
OTICE OF INTENTION TO TEST WATER SHUT-OFF		
OTICE OF INTENTION TO CHANGE PLANS	i II	1
OTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	

The elevation of the derrick floor above sea level is 1695 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST #1 - TD 5010-5086', teel open 4 hours, good initial blow to very weak blow in 5 minutes. Continued throughout test. Recovered 4050' gas, 70' gas & eil out mud. ISIP 270# for 30 minutes, FSIP 270# for 30 minutes, IF 70, FF 70, IH 2600, FH 2600#.

DST #2 -5550-5628', tool open with weak blow, decreased to very weak blow, dead in 25 minutes. Tool open for 1 hr 30 minutes. IFP ho, FFP ho, IMP 2770, FHP 2755. DST #3 - 5625-5711'. 86' anhhor Hermosa C Zone. Tool open, very weak blow in 1/2 minute, tool open 2 hours, very weak blow throughout test. Shut in fer 30 min. FSIP 1432#. Recovered 90' drilling fluid, 210' salt water. No show of oil or gas. ISIP 20 minutes 50#, IFP 35#, FFP 128#, FSIP 1432# (30 minutes), IHP 2820#, FHP 2815#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company

THE CARTER OIL COMPANY

Address

BOX bluk

DURANGO, COLORADO

Charles C. Johnson



District Chief Clerk

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Form 9-331 b (April 1952)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R359.4. Approval expires 12-31-60.
ndian Agency
Navajo
Allottee
11-20-603-270
Lease No.

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SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO ABANDON WELL	
Report of Opening New Horizon 2	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

(Field)	(Count	y o r Su bdivision)	(State	or Territory)
Tohonadla	San Juan		Utah	· · · · · · · · · · · · · · · · · · ·
(¼ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
NE NE Section 2	428	21E	SLM	
Navajo Tract 23 Well Nois locat	ed <u>660</u> ft. fr	$\operatorname{fom}\left\{ egin{smallmatrix} N \\ \mathbf{\hat{s}} \end{smallmatrix} \right\}$ line	e and $\frac{660}{V}$ ft. from V_{V}	line of sec. 2
			January 21, 1959	, 19

The elevation of the derrick floor above sea level is 4695 ft. (Ground Level 4665)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5950' - P.B.T.D. 580L' RM

Drilled bridge plug at 5100 and drove to 5804', ran casing scraper to 5750' and cleaned out to 5804'. Ran tubing, set at 5757'. Set 7" Baker EGJ packer at 5712', swabbed and flowed well in thru perforations 5728-5734', killed well with oil and ran rods and pump, pumped back load oil.
24 hour test 1-16-59 - pumped 135.41 bbls oil, grind out 1.5% water.

Completed 1-16-59 pumping at rate of 135 BO and grindout 1.5% BW per day, from perforations 5728-5734', gravity 41 at 60°, estimated GOR 600 cu ft/bbl.

The Carter Oil Company

Production Department

Address

Box 3082

Durango, Colorado

By

Bradley

District Superintendent

W/35

Title



 <u> </u>	x
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Budget Bureau No. 42–R359.4. Approval expires 12–31–60.
adian Agency
Navajo
Allottee
Lease No. 14-20-603-270

	SUNDRY NO	TICES AN	ID REPO	RTS O	WELL:	5	
NOTICE OF IN	ITENTION TO DRILL		SUBSEQUENT R	EPORT OF WATER	R SHUT-OFF		
NOTICE OF IN	ITENTION TO CHANGE PLANS		SUBSEQUENT R	EPORT OF SHOOT	ING OR ACIDIZING	3	
NOTICE OF IN	ITENTION TO TEST WATER SH	UT-OFF	11		ING CASING		
NOTICE OF IN	ITENTION TO REDRILL OR REI	PAIR WELL	SUBSEQUENT R	EPORT OF REDRI	LLING OR REPAIR		
NOTICE OF IN	ITENTION TO SHOOT OR ACIDI	ZE	SUBSEQUENT R	EPORT OF ABANE	ONMENT		
NOTICE OF IN	ITENTION TO PULL OR ALTER	CASING	SUPPLEMENTAR	Y WELL HISTORY	ſ <u>.</u>		-
Notice of IN	of Intention to abandon well of Intention to	open New Hori	ghn				
	(INDICATE ABO	VE BY CHECK MARK NA					
			January	21, 1959		, 19)
	o Tract 23						
Well No	is located	660 ft. from	$\left\{ egin{array}{c} N \\ \mathbf{S} \end{array} ight\}$ line and	660 ft. f	$\operatorname{rom}\left\{egin{array}{c} \mathrm{E} \\ oldsymbol{W} \end{array}\right\}$ line	of sec	2
NE NE Se	ction 2	h2S	21E	slm			
	c. and Sec. No.)	42S (Twp.)	Range)	(Meridian)			
Thhonadl	a	San Juan			Jta h		
	(Field)	(County or	Subdivision)		(State or Territo	ry)	
The elevation	on of the derrick floo	r above sea level	is 4695 fr	Ground	Level 4665	1)	
			S OF WORK				
(State names of	and expected depths to object	tive sands; show sizes, ing points, and all othe	weights, and lengt er important prop	hs of proposed ca osed work)	sings; indicate mu	dding jøbs, c	ement-
Present p Intend to	- PBTD 5100' - Production 5 to 8 drill out bridge	bbls per day e plug at 510	0', set pa	cker betw			
to test p	erforations 5728	-5734' in Par	adoz C Zon	e.			
	proval for above ion Commission 1		• and Stat	e of Utah	Oil & Gas		
I understand	d that this plan of work must	receive approval in wr	iting by the Geole	gical Survey befo	ore operations ma	y be commen	ced.
Company_	The Carter Oil	Company					
P	Production Depar						
Address	Box 3082						
	Durango, Colora	do			- 12	.2.2	
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			_	•/	B M Brad	ley	-
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		<b>3</b>		



#### (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau No. 42-R359.4. Approval expires 12-31-60.
7	Indian Agency
	Navajo
R	Allottee
K	71,-20-603-270

1/4 31

#### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL Release Packer to Produce A & C Zones	
Release Facker to Froduce A & C Zones	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

	(Field)	(Co	ounty or Subdivision)	(State or	Territory)
Th	onadla	San	Juan	Uta	h
	(¼ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
NE	NE Section 2	425	21E	$\mathtt{SLM}$	
Well	Navajo Tract	23 is located 660 ft	. from $\binom{N}{S}$ line and	660 ft. from (E)	line of sec2
			Augus	t <b>2</b> 8, 1959	

The elevation of the derrick floor above sea level is 4695 ft. (Ground Level 46651)

#### **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To produce non-commercial Hermosa A₂ (Ismay) zone production with presently producing Paradox C₃ zone production by unseating the packer between zones. Initially, after testing the Hermosa A₂ through perforationsat 5406-10, 5437-47 & 5728-34, and the two lower Paradox B & C₃ zones through perforations 5118-28 & 5132-40 in the "B", and 5025-37, 5043-64, & 5070-78 in the C₃, the well was completed on 10-22-57 in the Hermosa A₂ zone. On 1-16-59, when Hermosa A₂ zone production had declined to 8 BOPD & 3 BWPD, bridge plugs were drilled out & the well was put on production from the Paradox C₃ zone. The Paradox B zone in the well was dry. Hermosa A₂ zone production was temporarily shut in by setting a packer below it. Initial potential from the Paradox C₃ zone was 135 BOPD & no water. It is currently producing 62 BOPD & 2 BWPD, pumpingoff bottom. In this case, producing the two zones, Hermosa A₂ zone & Paradox C₃ zone, will not damage either zone. All adjoining wells produce from the Hermosa A₂ zone. It will serve to more completely deplete the Hermosa A₂ zone than could be done by segregated production alone, which will

deplete the Hermosa A₂ zone than could be done by segregated production alone, which I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. increase revenue both to the State, and Carter. Required work can be accomplished by Company THE CARTER OIL CO. unseating the packer, now at 5712'.

Production Dept.

Address Box 3082

Durango, Colorado

By By By

Title District Superintendent



September 1, 1959

Ke: Well No. Nav. Tr. 23-1

Carter Oil Company P. O. Box 3082 Durango, Colorado

#### Gentlemen:

We regret to inform you that your request to release the packer and commingle production Hermosa A₂ (Ismay) and Paradox B and C₃ Zones cannot be granted without notice and hearing; although we feel that your request is reasonable, we are prevented from authorizing it by Rule C-17, General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

Sincerely,

OIL & GAS CONSERVATION COMMISSION

H. G. HENDERSON PETROLEUM ENGINEER

HGN : co



Form 9-331 (May 1963)

### DEPARTMENT OF THE INTERIOR (Other instructions on re-

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

	GEOLOGICAL SURVEY  SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)				
			7. UNIT AGREEMENT	NAME	
WELL GAS WELL	OTHER		8. FARM OR LEASE NAME		
2. NAME OF OPERATOR					
Hamble Oil & Ref	Navajo Tract 23				
	enver, Colorado 80201		1		
LOCATION OF WELL (Report	10. FIELD AND POOL, OR WILDCAT				
See also space 17 below.) At surface			Tobonadla		
NE NE (660' PML	& 660' FEL) of Section	2	11. SEC., T., R., M., O SURVEY OR AR		
•	•		Sec . 2-42S-	-21E -	
14. PERMIT NO.	15. ELEVATIONS (Show wheth	ner DF, RT, GR, etc.)	12. COUNTY OR PARI	SH 13. STATE	
	4665' Ground L	evel	San Juan	Utah	
16.	Theck Appropriate Box To Indica	te Nature of Notice, Report, or	r Other Data		
	OF INTENTION TO:		EQUENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	G WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	<del></del> !	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON	MENT*	
		i i		1 1	
REPAIR WELL	CHANGE PLANS	(Other)			
(Other) Test 81  17. DESCRIBE PROPOSED OR COMI proposed work. If well nent to this work.)*	CHANGE PLANS  LI ZONES  PLETED OPERATIONS (Clearly state all per is directionally drilled, give subsurface)  Lly producing from perfo	(Note: Report resu Completion or Recontinent details, and give pertinent dat locations and measured and true ver	tical depths for all mark	form.) late of starting an ers and zones pert	
(Other) Test al  17. DESCRIBE PROPOSED OR COMP proposed work. If well nent to this work.)*  Well is current  We request period 5025-37', 5043-	PLETED OPERATIONS (Clearly state all per is directionally drilled, give subsurface	(Note: Report resurdent details, and give pertinent dat locations and measured and true ver locations 5728-34' with locker at 5712' and test A2), 5113-28' & 5132-	tes, including estimated of tical depths for all mark  a packer set at  all perforations  (Hermosa B	torm.)  late of starting an arrivers and zones pert  5712'.  ons,  5406-10'	
(Other) Test al  17. DESCRIBE PROPOSED OR COMP proposed work. If well nent to this work.)*  Well is current  We request period 5025-37', 5043-	PLETED OPERATIONS (Clearly state all per is directionally drilled, give subsurface cly producing from performance to remove the part of the performance of the perfor	(Note: Report resurdent details, and give pertinent dat locations and measured and true ver locations 5728-34' with locker at 5712' and test A2), 5113-28' & 5132-	tes, including estimated of tical depths for all mark  a packer set at  all perforations  (Hermosa B	torm.)  late of starting an arrivers and zones pert  5712'.  ons,  5406-10'	
(Other) Test al  (Other) Test al  (7. DESCRIBE PROPOSED OR COMP proposed work. If well nent to this work.)*  Well is current  We request pere 5025-37', 5043- 5437-47' 2 5726	PLETED OPERATIONS (Clearly state all per is directionally drilled, give subsurface cly producing from performance to remove the parties of th	(Note: Report resuccompletion or Reconstinent details, and give pertinent dat locations and measured and true versurations 5728-34' with acker at 5712' and test A2), 5113-28' & 5132-temporary basis to eversualistic.	tes, including estimated of tical depths for all mark  a packer set at  all perforations  (Hermosa B	torm.)  late of starting an arrivers and zones pert  5712'.  ons,  5406-10'	
(Other) Test al  (Other) Test al  (7. DESCRIBE PROPOSED OR COMP proposed work. If well nent to this work.)*  Well is current  We request pere 5025-37', 5043- 5437-47' 2 5726	PLETED OPERATIONS (Clearly state all per is directionally drilled, give subsurface cly producing from performance to remove the part of the state of	(Note: Report resuccompletion or Reconstinent details, and give pertinent dat locations and measured and true versurations 5728-34' with acker at 5712' and test A2), 5113-28' & 5132-temporary basis to eversualistic.	tes, including estimated of tical depths for all mark  a packer set at a lacker set at a lacke	torm.)  late of starting an arrivers and zones pert  5712'.  ons,  5406-10'	

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE _

FRACTURE TREAT

REPAIR WELL

SHOOT OR ACIDIZE

#### SUBMIT IN TH DEPARTMENT OF THE INTERIOR (Other instance)

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

ALTERING CASING

ARANDON MENT*

11-20-602-270

GEOLOGICAL SURVEY	14-20-003-210
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NA

	(Do not use this form for pro	OTICES AND REPORTS ON WELLS opposals to drill or to deepen or plug back to a different reservoir. JCATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NA		
1.	OIL GAS WELL OTHER	3	7. UNIT AGREEMENT NA	ME	
2.	NAME OF OPERATOR		8. FARM OR LEASE NAM	E	
	Humble Oil & Refinin	ng Company	Navajo Tract	23	
3.	ADDRESS OF OPERATOR		9. WELL NO.		
	P. O. Box 120, Denve	er. Colorado 30201	1		
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface		10. FIELD AND POOL, OR WILDCAT		
			Tohonadla  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
	NE NE (660' FNL & 66				
		343, 43 550401 2	Sec. 2-428-21	E	
14.	PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE	
		4,665' Ground Level	San Juan	Utah	
16.	Check	Appropriate Box To Indicate Nature of Notice, Report, o	r Other Data		
	NOTICE OF IN	NOTICE OF INTENTION TO:			
	TEST WATER SHUT-OFF	PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING W	ELL	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

PRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Testing all Zones

On 12-16-69 pulled packer at 5,712' and placed well back on pump, commingling both zones. First days production was 112 BO and 75 BW, after four days had declined to 87 BO and 7 BWPD. Tested to 1-8-70 and averaged 64 BO and 5 BWPD.

Pulled tubing and rodd, set retrievable bridge plug at 5,700', placed back on pump producing from perforations 5025-5599'. Tested five days starting at 24 BO and 0 BWPD and declined to 11 BO and trace of water.

On 1-24-70 removed bridge plug from between perforations and tested all perforations, 5025-5734' for 14 days. First day 109 BO and 0 BWPD declining and leveling off at 50 BO and 1 BWPD.

Production prior to removing bridge plug was 29 BO and 2 BWPD from perforations 5728-34'. Testing complete 2-13-70.

cc:	Utah Oil	& Ges	Conservation	Commission
	Minerals	Super	visor - Navaje	o Tribe

	Managara Ocheritan - Maiella III.	-				
18.	I hereby certify that the foregoing is true and correct	-				
	SIGNED J. Roy Dorrough	'LE	Dist. Supt.	DATE	2-24-70	
-	(This space for Federal or State office use)					
	APPROVED BY TITI	יד.די		DATE		
	CONDITIONS OF APPROVAL, IF ANY:	1719		DATE		





#### HUMBLE OIL & REFINING COMPANY

DENVER, COLORADO 80201

PRODUCTION DEPARTMENT
DENVER DISTRICT
J. R. DORROUGH
SUPERINTENDENT

February 26, 1970

POST OFFICE BOX 120 TELEPHONE 534-1251

Oil and Gas Conservation Commission of the State of Utah 1588 West North Temple Salt Lake City, Utah 84116

> Re: Well No. Navajo Tract 23-1 NE NE 2-42S-21E SLBM San Juan County, Utah

Gentlemen:

Permission to commingle the Hermosa  $A_2$  (Ismay) with the Paradox C3 in the above captioned well is requested in accordance with Rule C-16, General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission.

The well was initially completed in 1957 producing 124 BOPD from the Hermosa A₂ zone 5025' to 5078'. By 1959 production had declined to 8 BOPD and 3 BWPD. The Paradox B 5118-5140' was tested dry. Production was then obtained from the Paradox C₃ interval 5728-5734'. The Hermosa A₂ was shut off by setting a packer above the Paradox C₃ zone. By January 1970 production from the Paradox C₃ zone was down to 29 BOPD, the packer was released and all zones commingled for a total production of 50 BOPD.

Attached are an exhibit showing the location of all wells on adjacent premises and all offset wells and an affidavit showing that the notice of intention to file this application has been given to the owners of all contiguous leases.

Very truly yours,

J. Roy Dorrough

Attach:

cc: Mr. P. T. McGrath

U.S.G.S.

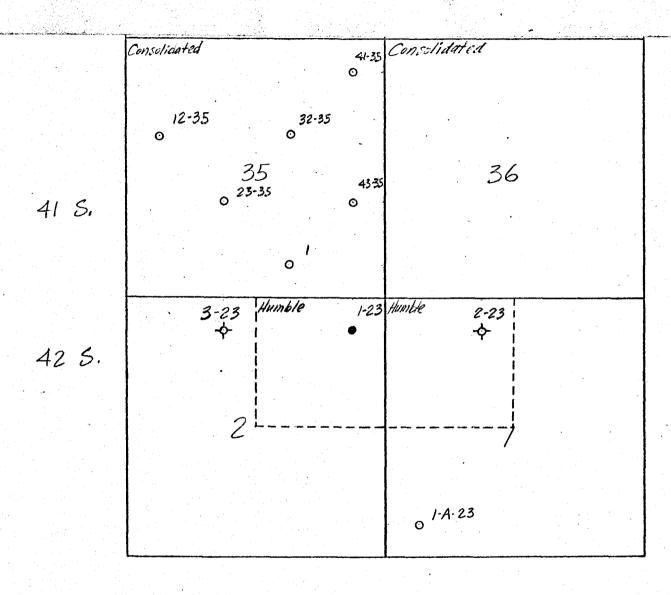
Box 959

Farmington, New Mexico

Mr. Perry K. Hurlbut Minerals Supervisor, Navajo Tribe

Box 146

Window Rock, Arizona 86515



21 E.

STATE OF COLORADO )
CITY AND ) SS.
COUNTY OF DENVER )

J. ROY DORROUGH, being first duly sworn on oath deposes and says that he is the party who executed the foregoing application for and on behalf of Humble Oil & Refining Company, that he has read the above application and that the information contained therein is, to the best of his knowledge and belief, true, correct and complete.

Dated this 26th day of February, 1970.

J. Roy Dorrough

Mary C. Beech

Subscribed and sworn to before me this 26th day of February, 1970.

My commission expires:

My Commission expires Sept. 15, 1973

#### PROOF OF SERVICE

J. ROY DORROUGH, Affiant herein, being first duly sworn on oath deposes and says that he did give notice of intention to file the within application of Humble Oil & Refining Company to Consolidated Oil & Gas Company at 1860 Lincoln Street, Denver, Colorado 80203, by depositing a copy of this application and the transmittal letter, a copy of which is attached, in the United States mail at Denver, Colorado on the date below shown addressed as above stated and with postage prepaid. Affiant further states that to the best of his knowledge and belief said company to whom said notice was addressed is the only owner of a contiguous oil and gas lease and the only owner other than Humble of an oil and gas lease overlying the pool.

. Roy Dorrough

Motary Public Beach

Subscribed and sworn to before me this 26th day of February, 1970.

My commission expires:

My Commission expires Sept. 15, 1973

March 16, 1970

Humble Oil & Refining Company Box 120 Denver, Colorado 80201

> Re: Application for Commingling Navajo Tract #23-1 San Juan County, Utah

#### Gentlemen:

With reference to the above referred to application submitted to this office on February 26, 1970, no objections having been received, administrative approval is hereby granted to commingle the Hermosa Az zone with the Paradox Cz zone in the \$25-1 well. This approval is in accordance with Rule C-16, General Rules and Regulations and Rules of Practice and Procedure.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON 8. FEIGHT DIRECTOR

CBF:Ad

cc: Navajo Tribe - Minerals Dept. U.S. Geological Survey - Mr. P.T. McGrath Consolidated Oil & this Company

### UNDED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLE TE (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Navajo  (Navajo  (No. 1  (Do PIERDAIN ALLOTTEE OR TRIBE NAN  (Navajo  (No. 1  (DO PIERDAIN ALLOTTEE OR TRIBE NAN  (Navajo  (No. 1  (DO PIERDAIN ALLOTTEE OR TRIBE NAN  (Navajo  (No. 1  (DO PIERDAIN ALLOTTEE OR TRIBE NAN  (Navajo  (No. 1  (No. 1  (DO PIERDAIN ALLOTTEE OR TRIBE NAN  (Navajo  (No. 1  (DO PIERDAIN ALLOTTEE OR TRIBE NAN  (Navajo  (No. 1  (DO PIERDAIN ALLOTTEE OR TRIBE NAN	GEOLOGICAL SURVEY	14-20-603-270	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT." for such proposals.)  OIL SUBJECT OF SERVICE  OIL SUBJECT OF SERVICE  OIL SUBJECT OF SERVICE  OIL SUBJECT OF SERVICE  Navajo  7. UNIT AGREEMENT NAME  7. UNIT AGREEMENT NAME  Navajo  8. ZARM OR LEASE  NAME  Navajo  7. UNIT AGREEMENT NAME  Navajo  7. UNIT AGREEMENT NAME  Navajo Tract 23  8. EXAM OR LEASE  Navaid  10. FELD AND NAME  10. URIT AGREEMENT	SUNDRY NOTICES AND REPORTS ON WELLS		OR TRIBE NAM
OLL WELL WELL OTHER  2. NAME OF OPERATOR  Humble Oll & Refining Company  3. ADDRESS OF OPERATOR  BOX 120, Denver, Colorado 80201  1. Location of well, (Report location clearly and in accordance with any State requirements.*  No. 1  10. FIELD AND POOL, OR WILLCAT  Tohonadla  11. SEC., T., R., M., OR BLK. AND  SURVEY OR AREA  Sec. 2-428-21E  14. PERMIT NO.  15. ELEVATIONS (Show whether DF, RT, OR, etc.)  4665' Grd. Level  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERNITION TO:  SUBSEQUENT REPORT OF:  PRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting reproposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per neutron, utilizing lease crude, follow with a 15-barrel pad of water, then pump 10,000 gallons of 28% HCl with inhibitor and demulsifying additives. The		Navajo	
Humble 011 & Refining Company  Address of Operator  Box 120, Denver, Colorado 80201  Location of Well (Report location clearly and in accordance with any State requirements.*  At surface  NE NE (660' FNL & 660' FEL) of Section 2  REPART NO.  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  4665' Grd. Level  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  WATER SHUT-OFF PRACTURE TREAT X MULLIPLE COMPLETE FRACTURE TREATMENT ALTREING CASING SHOOTING OR ACCIDIZE REPART WELL  (Other)  Check Appropriate Sox To Indicate all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones performed to this work.)*  8. PARM OR LEASE NAME NAVAJO Tract 23  9. WELL NO.  10. FIELD AND FOOL, OR WILDCAT TOHONGALA  11. SEC., T., E., M., OR BLE. AND SCHEET OF AREA  Sec. 2-42S-21E  12. COUNTY OR PARISH 13. STATE SAN JUAN  Utah  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  SUBSEQUENT REPORT OF:  WATER SHUT-OFF FRACTURE TREATMENT ALTREING CASING ABANDOMMENT*  (Other)  (NOTE: Report results of multiple completion or Recompletion or Recompletion Report and Log form.)  (Other)  (Other)  (Other)  To DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perent to this work.)*  It is planned to stimulate this well by fracturing the formation with a highly viscous oil-water dispersion fluid and then inject acid to etch the walls of the fracture. The program will involve pumping 21,000 gallons of viscous oil-water dispersion, utilizing lease crude, follow with a 15-barrel pad of water, then pump 10,000 gallons of 28% HCl with inhibitor and demulsifying add	OIL W GAS	7. UNIT AGREEMENT NAM	E
Box 120, Denver, Colorado 80201  Location of well (Report location clearly and in accordance with any State requirements.*  At surface  No. 1  10. FIELD AND POOL, OR WILDCAT  Tohonadla  11. SEC., T., R., M., OR BLE. AND  SURVEY OR AREA  SEC. 2-428-21E  44. FERMIT NO.  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  4665' Grd. Level  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE SHOOTING OR ACIDIZE REPAIR WELL (Other)  CHANGE PLANS  CHANGE PLANS  (Other)  CHANGE PLANS  (Other)  CHANGE PLANS  (Other)  TO ESCENIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones penet to this work.)  It is planned to stimulate this well by fracturing the formation with a highly viscous oil-water dispersion, utilizing lease crude, follow with a 15-barrel pad of water, then pump 10,000 gallons of 28% HCl with inhibitor and demulsifying additives. The		8. FARM OR LEASE NAME	1
Box 120, Denver, Colorado 80201  DOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  At surface  NO. 1  DOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  At surface  NE NE (660' FNL & 660' FEL) of Section 2  Sec. 2-42S-21E  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  4665' Grd. Level  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR AC	Humble Oil & Refining Company	Navajo Tract	23
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  NE NE (660' FNL & 660' FEL) of Section 2  Sec. 2-428-21E  4. PERMIT NO.  15. ELEVATIONS (Show whether DF, ET, GR, etc.)  4665' Grd. Level  12. COUNTY OR PARISH 13. STATE San Juan  OTHER OF INTENTION TO:  SUBSEQUENT REPORT OF:  WATER SHUT-OFF PALL OR ALTER CASING WATER SHUT-OFF PALTER TREATMENT ALTERING CASING SHOOT OR ACIDIZE REPAIR WELL  (Other)  (Other)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and measured and true vertical depths for all markers and zones penent to this work.)*  It is planned to stimulate this well by fracturing the formation with a highly viscous oil-water dispersion fluid and then inject acid to etch the walls of the fracture. The program will involve pumping 21,000 gallons of viscous oil-water dispersion, utilizing lease crude, follow with a 15-barrel pad of water, then pump 10,000 gallons of 28% HCl with inhibitor and demulsifying additives. The		9. WELL NO.	
Location of well. (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  NE NE (660' FNL & 660' FEL) of Section 2  Sec. 2-428-21E  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  4665' Grd. Level  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL.  (Other)  (Other)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a periods and measured and true vertical depths for all markers and zones per neutron, with a highly viscous oil-water dispersion fluid and then inject acid to etch the walls of the fracture. The pump 10,000 gallons of 28% HCl with inhibitor and demulsifying additives. The	Box 120, Denver, Colorado 80201	No. 1	
NE NE (660' FNL & 660' FEL) of Section 2    Sec. 2-428-21E     4. PERMIT NO.   15. ELEVATIONS (Show whether DF, RT, GR, etc.)   12. COUNTY OR PARISH   13. STATE     4665' Grd. Level   12. COUNTY OR PARISH   13. STATE     5	. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR	WILDCAT
NE NE (660' FNL & 660' FEL) of Section 2  Sec. 2-428-21E  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  4665' Grd. Level  12. COUNTY OR PARISH 13. STATE San Juan  13. STATE San Juan  14. PERMIT NO.  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT X MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE X ABANDON*  REPAIR WELL (Other)  (Other)  (Other)  Change Plans (Other)  (I well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones penet to this work.)*  It is planned to stimulate this well by fracturing the formation with a highly viscous oil-water dispersion fluid and then inject acid to etch the walls of the fracture. The program will involve pumping 21,000 gallons of viscous oil-water dispersion, utilizing lease crude, follow with a 15-barrel pad of water, then pump 10,000 gallons of 28% HCl with inhibitor and demulsifying additives. The		Tohonadla	
Sec. 2-42S-21E  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  4665' Grd. Level  12. COUNTY OR PARISH 13. STATE  San Juan  Utah  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  (Other	NE ME (GGOL YMY & GGOL YMY) of Gooding O	11. SEC., T., R., M., OR BL SURVEY OR AREA	K. AND
6. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones penent to this work.)*  It is planned to stimulate this well by fracturing the formation with a highly viscous oil-water dispersion fluid and then inject acid to etch the walls of the fracture. The program will involve pumping 21,000 gallons of viscous oil-water dispersion, utilizing lease crude, follow with a 15-barrel pad of water, then pump 10,000 gallons of 28% HCl with inhibitor and demulsifying additives. The	NE NE (860 FNL & 860 FEL) OI Section 2	-	
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  T. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones penent to this work.)*  It is planned to stimulate this well by fracturing the formation with a highly viscous oil-water dispersion fluid and then inject acid to etch the walls of the fracture. The program will involve pumping 21,000 gallons of viscous oil-water dispersion, utilizing lease crude, follow with a 15-barrel pad of water, then pump 10,000 gallons of 28% HCl with inhibitor and demulsifying additives. The	4. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pends of the fracture. The program will involve pumping 21,000 gallons of viscous oil-water dispersion, utilizing lease crude, follow with a 15-barrel pad of water, then pump 10,000 gallons of 28% HC1 with inhibitor and demulsifying additives. The	4665' Grd. Level	San Juan	Utah
SHOOT OR ACIDIZE  SHOOT OR ACIDIZE  SHOOT OR ACIDIZE  SHOOT OR ACIDIZE  (Other)  The proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones penent to this work.)*  It is planned to stimulate this well by fracturing the formation with a highly viscous oil-water dispersion fluid and then inject acid to etch the walls of the fracture. The program will involve pumping 21,000 gallons of viscous oil-water dispersion, utilizing lease crude, follow with a 15-barrel pad of water, then pump 10,000 gallons of 28% HCl with inhibitor and demulsifying additives. The	NOTICE OF INTENTION TO: SUBSEQUI	ENT REPORT OF:	
SHOOTING OR ACIDIZE  REPAIR WELL  (Other)  (Othe		REPAIRING WI	CLL
(Other)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  (Other)  (Other)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  (Other)  (Other)  (Other)  (Other)  (Other)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  (It is planned to stimulate this well by fracturing the formation with a highly viscous oil-water dispersion fluid and then inject acid to etch the walls of the fracture. The program will involve pumping 21,000 gallons of viscous oil-water dispersion, utilizing lease crude, follow with a 15-barrel pad of water, then pump 10,000 gallons of 28% HCl with inhibitor and demulsifying additives. The	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	•	
(Other)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  7. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per nent to this work.)*  It is planned to stimulate this well by fracturing the formation with a highly viscous oil-water dispersion fluid and then inject acid to etch the walls of the fracture. The program will involve pumping 21,000 gallons of viscous oil-water dispersion, utilizing lease crude, follow with a 15-barrel pad of water, then pump 10,000 gallons of 28% HCl with inhibitor and demulsifying additives. The		ALTERING CAS	ING
Completion or Recompletion Report and Log form.)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per nent to this work.)*  It is planned to stimulate this well by fracturing the formation with a highly viscous oil-water dispersion fluid and then inject acid to etch the walls of the fracture. The program will involve pumping 21,000 gallons of viscous oil-water dispersion, utilizing lease crude, follow with a 15-barrel pad of water, then pump 10,000 gallons of 28% HCl with inhibitor and demulsifying additives. The	FRACTURE TREAT  MULTIPLE COMPLETE  FRACTURE TREATMENT	1	
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viscous oil-water dispersion fluid and then inject acid to etch the walls of the fracture. The program will involve pumping 21,000 gallons of viscous oil-water dispersion, utilizing lease crude, follow with a 15-barrel pad of water, then pump 10,000 gallons of 28% HCl with inhibitor and demulsifying additives. The	FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  (Other)  MULTIPLE COMPLETE  FRACTURE TREATMENT  SHOOTING OR ACIDIZING  (Other)  (Note: Report results  Completion or Recomple	ABANDONMENT of multiple completion or etion Report and Log forn	n Well
fracture. The program will involve pumping 21,000 gallons of viscous oil-water dispersion, utilizing lease crude, follow with a 15-barrel pad of water, then pump 10,000 gallons of 28% HCl with inhibitor and demulsifying additives. The	FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  (Other)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical	ABANDONMENT of multiple completion or etion Report and Log forn	n Well
dispersion, utilizing lease crude, follow with a 15-barrel pad of water, then pump 10,000 gallons of 28% HCl with inhibitor and demulsifying additives. The	FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)*  It is planned to stimulate this well by fracturing the formations.	of multiple completion or tion Report and Log form including estimated date depths for all markers	n Well  of starting a and zones per
pump 10,000 gallons of 28% HCl with inhibitor and demulsifying additives. The	FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)*  It is planned to stimulate this well by fracturing the formativiscous oil-water dispersion fluid and then inject acid to etc.	of multiple completion on tion Report and Log form including estimated date a depths for all markers ion with a high the walls of	n Well h) of starting all and zones per
	FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)*  It is planned to stimulate this well by fracturing the formativiscous oil-water dispersion fluid and then inject acid to etc fracture. The program will involve pumping 21,000 gallons of	of multiple completion of etion Report and Log form including estimated date depths for all markers ion with a high ch the walls of viscous oil-wa	a Well of starting all and zones per
acid will be overdisplaced with 120 ballers of 2% potassium chioilde "acet."	FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  (Other)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)*  It is planned to stimulate this well by fracturing the formativiscous oil-water dispersion fluid and then inject acid to etc fracture. The program will involve pumping 21,000 gallons of dispersion, utilizing lease crude, follow with a 15-barrel page	of multiple completion of etion Report and Log form including estimated date depths for all markers ion with a high the walls of viscous oil-wall of water, the	n Well of starting al and zones per  ly the ter
	FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)*  It is planned to stimulate this well by fracturing the formativiscous oil-water dispersion fluid and then inject acid to etc fracture. The program will involve pumping 21,000 gallons of dispersion, utilizing lease crude, follow with a 15-barrel pace pump 10,000 gallons of 28% HCl with inhibitor and demulsifying	of multiple completion of etion Report and Log form including estimated date depths for all markers ion with a high ch the walls of viscous oil-wad of water, the gadditives.	n Well of starting al and zones per  ly the ter

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

BY and Burnery

cc - 2 Utah Oil & Gas Conservation Commission l Minerals Supervisor - Navajo Tribe

18. I hereby certify that the foregoing is true and corr	rect	
	TITLE District Superintendent	DATENovember 30, 1970
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

	_	*	0
Form 9-331 (May 1963)	PAE TED STATES PAE TENT OF THE INT GEOLOGICAL SURVE	TERIOR (Other instructions on verse side)	TE* Form approved. Budget Bureau No. 42-R142. 5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-270
	NOTICES AND REPOR		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL GAS	OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	,		8. FARM OR LEASE NAME
Humble Oil & Ref	ining Company		Navajo Tract 23 9. WELL NO.
See also space 17 below.) At surface	enver. Colorado 80201 ocation clearly and in accordance wit		10. FIELD AND POOL, OR WILDCAT  Tohonadla  11. SEC, T., R., M., OR BLK. AND SURVEY OR AREA
•			Sec. 2-42S-21E
14. PERMIT NO.	15. ELEVATIONS (Show when	ther DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
and the state of t	4665 GR		San Juan Utah
16. Ch	ieck Appropriate Box To Indic	ate Nature of Notice, Report, o	or Other Data
NOTICE	OF INTENTION TO:	SUB	SEQUENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING WELL  ALTERING CASING  ABANDONMENT*
REPAIR WELL (Other)	CHANGE PLANS	(Other)(Note: Report res	sults of multiple completion on Well ompletion Report and Log form.)
12-3-70: Treated por Pulled rods and tube dry to 4500#. Pumpe	erfs 5728-34' as follo ing. Reran tubing wit ed 460 bbls. emulsion	e locations and measured and true ve	000 gals. in last 250
	0. Max. pressure 4950 1700#, 15 min. 1500#.	#. Injection rate 72	BPM. Pump time 2 hrs.
Recovered all load to workover was 33		sted 119 BO and 13 BWF	D. Production prior
cc: /2 - Utah Oil & 1 - Minerals S	Gas Conservation Communication Tri	dission be	

(This space for Federal

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

Y2X22XXX Dist. Supt.

DATE .

EXCAN COMPANY, 15.

January 3, 1973

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

#### Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 7,771.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,

L. H. Byrd

DLC:mej



### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE	
TRIBE	Navajo
	14-20-603-270

### LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addr	ess	P	0.	Box 1600		Con	npanyE		poration
							Sig Abd		Unit Hea	ad-0il & Gas Acct
SEC. AND		RANGE	WELL No.	Days Produced	BARRELS OF OIL	GRAVITY	Cu. Fr. of Cas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, car date and result of test for gasolin content of gas)
E NE	42S	21E	1	31	1549	40.9	203		30	
E NW	42S	21E	2	S.I						
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			e	Section	4-1-7:	<b>]</b>	the Suc			
			/			and the second	and the second second			
		The second section of								
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Nore.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 A (December 1948)

FEB - 3 1986



Consolidated Oil & Gas, Inc.

DIVISION OF OF GAS & MINING

P. O. BOX 2038 FARMINGTON, NEW MEXICO 87499 (505) 632-8056

January 29, 1986

State of Utah Division of Oil, Gas & Mining 3 Triad Center, Suite 350 Salt Lake City, Utah

RE: Name Change of Principal from Consolidated Oil & Gas, Inc. to Columbus Energy Corporation

#### Gentlemen:

Consolidated Oil & Gas, Inc. requests a name change of principal to Columbus Energy Corporation. This name change will include all Federal, Indian, State and Fee wells operated by Consolidated Oil & Gas, Inc. in Utah. The attached list contains well names, lease numbers and locations for all Federal and Indian leases operated in Utah.

Well signs have been changed to Columbus Energy Corp. and the required oil & gas bonds have been filed.

Please contact our Farmington office if you need any additional information.

Thank You,

Dale Richardson

Production & Drilling Sup't.

Attach.

HECFINED

FEB - 3 1986

DIVISION OF ON GAS & MINING

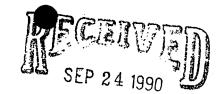
#### CONSOLIDATED OIL & GAS, INC. - SAN JUAN COUNTY, UTAH WELLS

WELL NAME	LOCATION	COUNTY	LEASE NO.
AKAH 1	NE/4 33-42S-22E	SJ	14-20-603-236
BLUFF 3	NW/NW/4 4-40S-23E	SJ	SL 071403A
BLUFF 13-4	11	SJ	"
BLUFF 24-5	n	SJ	11
BLUFF 42-5	II	SJ	11
BLUFF 44-5	11	SJ	11
DESERT CREEK 2	SE/4 35-41S-23E	SJ	14-20-603-248
RECAPTURE CREEK 1	SE/SW/4 21-40S-23E	SJ	U 01890
RECAPTURE CREEK 2	SW/4 21-40S-23E	SJ	H ·
RECAPTURE CREEK 3	SE/4 21-40S-23E	SJ	· n
TOHONADLA 1	SE/4 35-41S-21E	SJ	14-20-603-229
TOHONADLA 23-35	SW/4 35-41S-21E	SJ	11
TOHONADLA 32-35	NE/4 35-41S-21E	SJ	11
TOHONADLA 36-1	SW/4 36-41S-21E	SJ	
TOHONADLA 41-25	NE/4 25-41S-21E	SJ	Ħ
TOHONADLA 41-35	NE/4 35 41S-21E	SJ	H ·
TOHONADLA 43-35	SE/4 35-41S-21E	SJ	Ħ
TOHONADLA TRACT 23-1	NE/4 02-42S-21E	SJ	14-20-603-270

UTAH
NATURAL RESOURCES
OIL, GAS AND MINING

#### NOTICE OF TRANSFER OF OWNERSHIP

Present operator: CONSOLIDATED	OIL & GAS, INC.	Telephone: (505)632-8056
P.O. BOX 2038		- -
city: FARMINGTON state:	N.M. zip: 87499	
well no.: 23-1	Field or Unit	TOHONADLA TRACT
	( her files	
	Signature of present op	erator
	April 7, 1986	<del>-</del>
Sec.: 2 Twp.: 42S Rng.: 21E county: SAN JUAN Lesse  Effective date of transfer: December 1, 1985  Signature of present operator  April 7, 1986  Date  New operator: COLUMBUS ENERGY CORPORATION  P.O. BOX 2038  City: FARMINGTON State: N.M. Zing 87499  Signature of new operator  April 7, 1986  Date		
New operator: COLUMBUS ENERGY	CORPORATION	•
P.O. BOX 2038		
FARMINGTON State:	N.M. zips 87499	
	The Julian	Men
	Signature of new operat	tor
		<del>_</del>
	Date	
(This space for DOGM approval)		
December 1, 1985  Signature of present operation April 7, 1986  Date  New operator: COLUMBUS ENERGY CORPORATION  P.O. BOX 2038  City: FARMINGTON State: N.M. Zine 87499  Signature of new operator April 7, 1986  Date  (This space for DOGH approval)		
•		
Annroyed by:	Title:	Date:



#### DESIGNATION OF AGENT OR OPERATOR - FORM 5

The undersigned is, on record, the holder of oil and gas lease
LEASE NAME: See attached exhibit
LEASE NUMBER: See attached exhibit
and hereby designates
NAME:
ADDRESS: 1801 Broadway, Suite 600, Denver, CO 80202
as his agent/operator, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to (describe acreage to which this designation is applicable):
See attached exhibit  Oll AND GAS  DEN RUF
I''S SLS
lie
1-UCR   MICROFILM
FILE
It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.
In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.
The lessee agrees promptly to notify the Division Director or Authorized Agent of any change in this designation.
Effective Date of Designation 10/1/90 By:
Company Sterling Energy Corporation Title: President President Samuel Butler
Address 1801 Broadway, Suite 600  Denver, CO 80202 Phone: 303-296-1908

sevel.wkl

### Exhibit to Sundary Notice tate of Utah

Sterling Energy Corporation (owner of record)

				<b>U</b> .:	" SED OUT 40.	~   4   #	
Well Name	1/4/14	Sec.	Twn.	Rge.	Field 24 1990	bunty	State
	======	====	====	====	====TUNISION OF		
	•		•		Cit. one a Milling		
Bluff(Unit) # 3	WNW	4	40S	23E	Bluff 43-037-1586		
Bluff(Unit) # 24-5	SESW	5	40S	23E	Bluff 43-037-1586	San Juan ـ	Utah
Bluff(Unit) # 44-5	SESE	5	40S	23E	Bluff43.037-1586	San Juan	Utah
Bluff # 42-5	SENE	5	40S	23E	Bluff43-037-308	San Juan	Utah
					DIGITAS- 037-3 08	bboan Juan	11tah
Bluff # 13-4	NWSW	. <b>4</b>	40S .	23E	Bluff43-037-3072	g San Juan	Otali
Desert Creek # 2	SESE	35	41S	23E	Desert Ck.	San Juan	Utah
Recapture Creek # 1	SESW	21	40S	23E	Recapture Ck.	San Juan	Utah
Recapture Creek # 2	NWSW	21	40S	23E	Recapture Ck.	San Juan	Utah
Recapture Creek # 3	NWSE	21	40S	23E	Recapture Ck.	San Juan	
Recapture Oreck # 0	INDE	بد تے	405	200	1.00apvaro vizi		
Tohonadla # 1	SWSE	35	415	21E	Tohonadla	San Juan	Utah
Tohonadla # 41-25	NENE	25	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 23-35	NESW	35	41S	21E	Tohonadla	San Juan	
						San Juan	
Tohonadla # 36-1	SWSW	36	415	21E	Tohonadla		
Tohonadla # 41-35	NENE	35	415	21E	Tohonadla	San Juan	
Navajo Tr. #23-1	NENE	2	42S	21E	Tohonadla	· San Juan	Utah

Desert Creek #2 - 42-027-15868

Recapture Creek#1 - 43-037-1587/ Recapture Creek#2 - 43-037-20727 Recapture Creek#3 - 42-057-30926

Tohonadla #1-25-43-027-15872-Tohonadla #41-25-43-027-15876 Tohonadla #23-25-43-027-15874 Tohonadla #36-1-43-027-30854 Tohonadla #41-25-42-027-15877 NAVANO TO.#23-1-43-037-15540

### STATE OF UTAH DIVISION OF OIL, GAS AND MINING

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(Do not use this for	n for proposals to dr	AND REPORTS ( W or to deepen or plug b FOR PERMIT—" for suc		AS & MINING *	
OIL GAS WELL X	OTHER			7. UNIT AGREEME	NT NAME
NAME OF OPERATOR	OTHER	· · · · · · · · · · · · · · · · · · ·		8. FARM OR LEAS	ENAME
Sterling Ener	rgy Corpora	tion		*	
ADDRESS OF OPERATOR			·	9. WELL NO.	
1801 Broadwa	ay, Suite 60	Denver, CO	80202	*	·
LOCATION OF WELL (Report See also space 17 below.) At surface	location clearly and in a	ccotaince with any State req	urement.	10. FIELD AND PO	OL, OR WILDCAT
Al proposed prod. zone	*See atta	ched exhibit		11. SEC., T. R., M., SURVEY	
	•		•		
· API NO.	115 613	VATIONS (Show whether D	F Rm C2 atc.)	ILL COUNTY	II. STATE
API HU.	13. 222	AVIION2 (2004 AMERIES D	r, r., ur, ex.,		İ
				San Juan	<u> </u>
•	Check Appropri	ate Box To Indicate N	lature of Notice, Report o	or Other Data	
ноти	CE OF INTENTION TO:		SU.	BSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR A	LTER CASING	WATER SHUT-OFF	REPAI	RING WELL
FRACTURE TREAT	MULTIPLE		FRACTURE TREATMEN	T ALTES	LING CASING
SHOOT OR ACIDIZE	ABANDON		SHOOTING OR ACIDIZII	NG ABAN	*TN3MN00
REPAIR WELL	CHANGE PL	ANS	(Other)	of Operator	
(Other)			(Note: Report re Completion or	esults of multiple comple Recompletion Report an	tion on Well d Log form.)
APPROX. DATE WORK W	ILL START		DATE OF CHENT		
starting any proposed we pertinent to this work,)	ork. If well is direction	onally drilled, give subsur 21/90	tate all pertinent details, and face locations and measured a	and true vertical depths f	or all markers and zones on verification report.
Gentlemen:					
wells listed o	on the attach	ed schedule.	rgy Corporation w Columbus Energy Ie owner since Au	Corp. is the co	
					LIFN BUF
					JEB GLH
			•	•	I'IS SLS
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			•		
				-	MICROFILM
· · · · · · · · · · · · · · · · · · ·					FK F
8. I hereby certify that the	foregoing is true an	1 correct			
SIGNED Julie	D. Smother	MON	ngineer	DATE	9/21/90
		The state of the s			
(This space for Federal	or State office use)				
APPROVED BY	· · · · · · · · · · · · · · · · · · ·	TITLE	·	DATE _	
CONDITIONS OF APP	ROVAL, IF ANY:				

### DIVISION OF OIL, GAS AND MINING

	•			1	*	SERIAL AU.
(Do not use this form	Y NOTICES AND RE	epen or plug back to a	differen Greservoir.		100	OR TRIBE HAME
ι	отнея	•	. Web SEP	24 1990	ELEMENT NAM	E
2. NAME OF OPERATOR  Columbus Energ	y Corp.		Or Or	أخذم	*	
ADDRESS OF OPERATOR				् सः मोन्ने भूमहोट यद	). 	
	reet, Suite 1100, D		0295	10. FIELD A	ND POOL, OR	WILDCAT
See also space 17 below.) At surface	See attached exhib			II. SEC. T.	7. N., OR BLK	AND
At proposed prod. zone	see attached exhib		•	su	RVEY OR ARE	
14. APE NO.	IS. ELEVATIONS (	Show wasther DF, RT, G	R, esc.)	12. COUNT	i i	J. STATE
				· San J	uan	<u>Utah</u>
15.` NOTIC	Check Appropriate Box T	To Indicate Nature (	-	r Other Data  BSEQUENT REPOR	r of:	
TEST WATER SHUT-OFF	PULL OR ALTER CASIN		ATER SHUT-OFF		REPAIRING W	FLI.
FRACTURE TREAT	MULTIPLE COMPLETE	1	HACTURE TREATMENT	r	ALTERING CA	
SHOOT OR ACIDIZE	ABANDON	11 I	HOOTING OR ACIDIZIN	<del></del> 1	A BANDONME.	· *
REPAIR WELL	CHANGE PLANS		(Other)	sults of multiple c	ompletion on	Well
(Other) To resid	n as operator			Recompletion Rep		
APPROX. DATE WORK WI	•		ATE OF COMPLETIO	и		<del></del>
Gentlemen:		9/21/90	* Must be ac	companied by a	cement veri	fication report
		-				
of the wells list	A.M. October 1, 1 ed on the attached become the succe	Exhibit. Ste	erling Energy	rp. will res Corporati	on, the	perator record ND GAS
					DL.N	RJF
			•		at B	GIH.
					tres	
						SLS
					f of	· — —
•			•		The lea	:: <u></u>
				·		
						ROFILM
18. I hereby certify that the	foregoing is true and correct			2	F	1. E
SIGNED Gar	Ahlfenger	TITLE Land	Manager	DA	τε9/21	/90
(This space for Federal						. /
APPROVED BY		TITLE		DA	TE	· .
CONDITIONS OF APP	ROVAL, IF ANY:				-	



Division Director

# State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

January 8, 1991

Mr. Jerry D. Smothermon Sterling Energy Corporation 1801 Broadway, Suite 600 Denver, Colorado 80202

Dear Mr. Smothermon:

RE: Change of Operator, Columbus Energy Corp. to Sterling Energy Corporation

Pursuant to our conversation on December 28, 1990, below is a list of wells that the Division has not approved for a change of operator. We have contacted the Bureau of Land Management in Farmington, New Mexico regarding the Indian Leases listed below and have been informed that these operator changes have not been approved by the BLM.

NAVAJO TR #23-1	SEC. 2, T.	42S, R. 21E	43-037-15540	14-20-603-270
FOHONADLA 36-1	SEC. 36, T.	41S, R. 21E	43-037-30854	14-20-603-229
DESERT CRK #2	SEC. 35, T.	41S, R. 23E	43-037-15868	14-20-603-248
FOHONADLA #1	SEC. 35, T.	41S, R. 21E	43-037-15872	14-20-603-229
-TOHONADLA #23-35	SEC. 35, T.	41S, R. 21E	43-037-15874	14-20-603-229
FOHONADLA #41-25	SEC. 25, T.	41S, R. 21E	43-037-15876	14-20-603-229
TOHONADLA #41-35	SEC. 35, T.	41S, R. 21E	43-037-15877	14-20-603-229

It is requested that Sterling Energy Corporation forward copies of operator change approvals received from the Bureau of Land Management to our office to expedite the operator change process.

If we can be of further assistance, please feel free to contact me at (801)538-5340.

Sincerely,

Lisha Romero

Administrative Analyst

WE36/4

cc: Operator Change File



#### United States Department of the Interior

#### BUREAU OF INDIAN AFFAIRS NAVAJO AREA OFFICE

Branch of Real Property Management P. O. Box 1060 Gallup, New Mexico 87305-1060

REFER TO: ARPM/Minerals

APR 1 0 1992

APR 1 6 1992

#### CERTIFIED MAIL-RETURN RECEIPT REQUES

Mr. Jerry Smothermon Sterling Energy Corporation 1801 Broadway, Suite 600 Denver, Colorado 80202



Enclosed for your information and files is the original approved copy of the Designation of Operator from Consolidated Oil and Gas, Inc., Phoenix Resources Company and Grace Petroleum Corporation on Navajo Tribal Oil and Gas Lease No. 14-20-603-270, approved March 31, 1992.

By a copy of this letter, we are providing copies to all parties concerned.

Sincerely,

Area Director

Watt- KMille

Enclosure

OFENTION CHANGE HONNSHEET	uting:
Attach all documentation received by the division regarding this change.  Initial each listed item when completed. Write N/A if item is not-applicable.	DT8075 VLC
EXXChange of Operator (well sold) XXXXDesignation of Agent 5-	RWM ADA
The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-31-92	_)
TO (new operator) (address)  STERLING ENERGY CORPORATION FROM (former operator)  C/O TRINITY PETRO. MANAGEMENT  1801 BROADWAY, STE 600  DENVER, CO 80202  phone (303) 296-1908 account no. N5945A  PROM (former operator) (address)  1801 BROADWAY, DENVER, CO 802  phone (303) 296-1908 account no. N	STE 600 202 26-1908
Well(s) (attach additional page if needed): *14-20-603-270	
Name:         NAVAJO TR #23-1/ISMY         API: 43-037-15540 Entity: 6230 Sec 2 Twp42S Rng 21E Lease API: Entity: Sec Twp Rng	e Type: e Type: e Type: e Type: e Type:
OPERATOR CHANGE DOCUMENTATION	
1. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received operator (Attach to this form).	from <u>former</u>
1cf 2. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from (Attach to this form).	<u>new</u> operator
3. The Department of Commerce has been contacted if the new operator above is no operating any wells in Utah. Is company registered with the state? (yes/no yes, show company file number:	) If
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding (attach Telephone Documentation Form to this report). Make note of BLM comments section of this form. Management review of Federal and Indian we changes should take place prior to completion of steps 5 through 9 below.	ell operator
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for listed above. (5.29-92)	or each well
for 6. Cardex file has been updated for each well listed above. (5.29-92)	
$\frac{f_{\text{ce}}}{f_{\text{ce}}}$ 7. Well file labels have been updated for each well listed above. (5-29-92)	
8. Changes have been included on the monthly "Operator, Address, and Account Classical for distribution to State Lands and the Tax Commission. (5-29-92)	nanges" memo
9. A folder has been set up for the Operator Change file, and a copy of this paper placed there for reference during routing and processing of the original docu	age has been ments.

OPERATOR CHANGE HORKSHEET (CONTINUED) Inited each item when completed. Write N/A item is not applicable.
ENTITY REVIEW -
1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. We entity changes made? (yes(no) (If entity assignments were changed, attach <u>copies</u> Form 6, Entity Action Form).
Nh 2. State Lands and the Tax Commission have been notified through normal procedures entity changes.
BOND VERIFICATION (Fee wells only)
1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished proper bond.
시설 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no)
LEASE INTEREST OHNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has be notified by letter dated
2. Copies of documents have been sent to State Lands for changes involving State leases.
FILMING
Two 1. All attachments to this form have been microfilmed. Date: 1992
FILING
1. <u>Copies</u> of all attachments to this form have been filed in each well file.
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operat Change file.
COMMENTS
920601 Bhm/N.m. Affrord 3-31-92.

WE71/34-35

	OR CHANGE HORKSHEET	Routing:
	ll documentation received by the division regarding this change. each listed item when completed. Write N/A if item is not-applicable.	2-DTS 75 3-VLC 4-RJF
	ge of Operator (well sold)	5-RWM 6-ADA
The ope	erator of the well(s) listed below has changed (EFFECTIVE DATE: $3-31-92$	)
TO (nev	operator) STERLING ENERGY CORPORATION FROM (former operator) COLUMBUS EL (address) 1801 BROADWAY, STE 600 (address) 1860 LINCOLUMBUS EL (address) DENVER, CO	LN ST., #1100
	phone <u>(303)296-1908</u> phone <u>(303</u> account no. <u>N 5945</u> account no.	) 861-5252 N 0255
Hell(s)	) (attach additional page if needed): *14-20-603-270	
Name:_ Name:_ Name:_ Name:_ Name:_	NAVAJO TR #23-1/ISMY         API: 43-037-15540         Entity: 6230         Sec	ease Type:ease Type:ease Type:ease Type:ease Type:
OPERATO	OR CHANGE DOCUMENTATION	
for 1.	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been receive operator (Attach to this form).	ed from <u>former</u>
for 2.	(Rule R615-8-10) Sundry or other $\underline{\text{legal}}$ documentation has been received fr (Attach to this form).	om <u>new</u> operator
<u>N/A</u> 3.	The Department of Commerce has been contacted if the new operator above i operating any wells in Utah. Is company registered with the state? (ye yes, show company file number:	s not currently s/no) If
Yor 4.	(For Indian and Federal Wells ONLY) The BLM has been contacted regard (attach Telephone Documentation Form to this report). Make note of comments section of this form. Management review of Federal and India changes should take place prior to completion of steps 5 through 9 below.	BLM status in
Jac 5.	Changes have been entered in the Oil and Gas Information System (Wang/IBM listed above. (5-29-92)	1) for each well
<u>le</u> 6.	Cardex file has been updated for each well listed above. (5-29-92)	
	Well file labels have been updated for each well listed above. (5-29-92)	
<u>for</u> 8.	Changes have been included on the monthly "Operator, Address, and Accourt for distribution to State Lands and the Tax Commission. $(5-29-95)$	nt Changes" memo
Jac 9.	A folder has been set up for the Operator Change file, and a copy of thi placed there for reference during routing and processing of the original of	s page has been documents.
Will the second		

Form	3160-5
(June	1990)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED					
Budget Bureau No.	1004-0135				
Expires: March					

Expires: March 31, 1993
Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals    SUBMIT IN TRIPLICATE	BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.    Submit in Triplicate			14-20-603-270
Submittin Triplicate			6. If Indian, Alionee or Tribe Name
SUBMIT IN TRIPLICATE    Submit   Garden   Garden			J
Name of Operators   Name	SUBMI	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Sterling Energy Corporation  Address and Telephone Nu.  1801 Broadway, Suite 600, Denver, CO 80202  Location of Well Grouges, Sec. T. R. M. or Survey Description)  NE NE (660' FNL & 660' FEL) of Section 2, T42S, R21E  CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  Notice of Intent  Recompletion  Notice of Intent  Recompletion  Plugging Back Plugging Back Content  Describe Proposed or Completion Greating and true vertical depths for all markers and zones pertinent dates, including estimated date of saurung my proposed were. If well is directionally drills give subsurface locations and measured and true vertical depths for all markers and zones pertinent to file work.)  As requested by your office the tank vapors were measured for H ₂ S content  On 12-7-92. The following are the results of those measurements:  Tank  H ₂ S Content  3369 - Water  O PPM  3370  1 PPM  3371  2 PPM  FEB 2 6 1995  DIVISION OF OIL GAS & MINING:  Title  Date  Title  Date  Title  Date  Date  Date  Date  Date	X Oil Gas Well Other		
Address and Telephones No.  1801 BTORAGWAY, Suite 600, Denver, CO 80202  Locations of Well (Footage, Sec., T., R., M., or Survey Description)  NE NE (660' FNL & 660' FEL) of Section 2, T42S, R21E  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Asandonment  Notice of Interic  Subsequent Report  Final Abandonment Notice  Plugging Back  Casing Repair  Altering Casing  Describe Proposed or Completed Operations (Clearly was all pertinent details, and give pertinent detail, including enimated date of starting any proposed work. If well is directionally drille give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  As requested by your office the tank vapors were measured for H,S content on 12-7-92. The following are the results of those measurements:  Tank  H ₂ S Content  3369 - Water  O PPM 3370  1 PPM 3371  2 PPM  FEB 2 6 1995  DIVISION OF OIL GASS & MINING:  Title  Chief Operations Engineer  Date  Title  Date  Date  Date  Date		+ion	NAVA TO TTACL 23-1
1801 Broadway, Suite 600, Denver, CO 80202   Location of Well (Foodage, Sec. T. R. M., or Survey Description)   NE NE (660' FNL & 660' FEL) of Section 2, T42S, R2IE		CIOII	43-037-10505 15340
NE NE (660' FNL & 660' FEL) of Section 2, T42S,R21E  San Juan County, U  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Intention  Notice of Intent  Notice of Intent  Notice of Intent  Intention  Notice of Intent  Notice of Intent  Notice of Intent  Notice of Intention  Int			10. Field and Pool, or Exploratory Area Tohonadla
TYPE OF SUBMISSION    Notice of Intent	NE NE (660' FNL & 6	60' FEL) of Section 2, T42S,R211	San Juan County, U
Notice of Intent	CHECK APPROPRIATE BOX	K(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
Assertive Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent and stores pertinent to this work.)*    Assertive Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*    As requested by your office the tank vapors were measured for H ₂ S content on 12-7-92. The following are the results of those measurements:    Tank	TYPE OF SUBMISSION	TYPE OF ACTION	
Final Abandonment Notice    Altering Casing   Conversion to Injection   Conversion to Injection   Conversion to Injection   Conversion (Conversion of Matering Casing   Conversion (Conversion to Injection   Conversion to Inject   Conver		Recompletion	New Construction Non-Routine Fracturing
Describe Proposed or Completed Operations (Clearly state all persinent details, and give persinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  As requested by your office the tank vapors were measured for H ₂ S content on 12-7-92. The following are the results of those measurements:  Tank  H ₂ S Content  3369 - Water  0 PPM  3370  1 PPM  FEB 2 6 1995  DIVISION OF OIL GAS & MINING  6. I hereby certify that the foregoing is true and correct Signed Lichard H. Junio  Title Chief Operations Engineer  Date Date  Date	Final Abandonment Notice	Altering Casing  Was Content	Conversion to Injection
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  As requested by your office the tank vapors were measured for H ₂ S content on 12-7-92. The following are the results of those measurements:  Tank  H ₂ S Content  3369 - Water  0 PPM  3370  1 PPM  FEB 2 6 1993  DIVISION OF OIL GAS & MINING  4.1 hereby certify that, the foregoing is trye and correct Signed Halad A Survice  Tatle Chief Operations Engineer  Opate Date Date  Tatle Date Date  Tatle Date		Other 1123 Controlle	(Note: Report results of multiple completion on Well
3369 - Water 0 PPM 3370 1 PPM FEB 2 6 1995  DIVISION OF OIL GAS & MINING  4. I hereby certify that the foregoing is true and correct Signed Linkan H. Turis Title Chief Operations Engineer Date 2-24-33  (This space for Federal or State office use)  Approved by Title	As requested by your of	fice the tank vapors were measu	red for H ₂ S content
DIVISION OF OIL GAS & MINING  I. I hereby certify that the foregoing is true and correct  Signed Linkard A. Terris  Title Chief Operations Engineer Date 2-24-93  (This space for Federal or State office use)  Approved by	Tank H ₂ S  3369 - Water 0 3370 1	PPM PPM FFR C	DEWIE
Signed A. Herris Title Chief Operations Engineer Date 2-24-93  (This space for Federal or State office use)  Approved by Title Date		DIVISI	**
Signed Athan Athan Title Chief Operations Engineer Date 2-24-93  (This space for Federal or State office use)  Approved by Title Date			
(This space for Federal or State office use)  Approved by Title Date	Field A Jenn	to Title Chief Operations Engin	1eer Date 2-24-93
Approved by 1itic	Sigina		
	Approved by	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DIVISION OF

14-20-603-270 (WC) 3162.7 (070)

MAY 26 1993

CERTIFIED--RETURN RECEIPT REQUESTED P 144 970 354

Ms. Judy K. Coley Sterling Energy Corporation 1801 Broadway, Suite 600 Denver, CO 80202

Re:

Indian Lease 14-20-603-270

1 Navajo 23

NE\{\frac{1}{2}\), sec. 2. T. 42 S., R. 21 E.

San Juan County, New Mexico

Dear Ms. Coley:

According to our records, you are the operator of the above referenced well. Our records indicate that this well is venting/flaring natural gas without authorization.

You are requested to submit an application requesting approval for venting of this well. Our records show that this well was completed on October 22, 1957 in the Tohonadla formation. In order to approve the venting occurring from this well, you will be required to show the following:

- 1. That it was uneconomical to collect the gas as of April 1, 1980.
- 2. That it is uneconomical to collect the gas now.

You are requested to furnish the following with your application: A map showing the referenced well and the nearest natural gas pipeline, decline curve analysis of projected economic reserves for both oil and gas, itemized costs of pipeline construction, necessary production equipment (dehydration, compression, etc.) and gas sales line installation, and a discounted cash flow analysis of all costs associated with pipeline construction and gas sales. Your discounted cash flow analysis should include non-escalated gas prices, severance, school and ad valorem taxes, and reasonable transportation and operating costs. For the discount rate, you should use the 10 Year Treasury Bond interest rate at the time of your application and April 1, 1980.

Please submit your application within 60 days of receipt of this letter. If we don't receive a response from you within this time frame, a determination will be made using the best available data. If it is determined that it was economical to capture the gas you may be assessed compensatory royalty on the vented/flared gas.

If you have any questions concerning this matter, please contact Brian W. Davis at (505) 599-8994 or (505) 327-5344.

Sincerely,

la! Duane Spencer

Duane W. Spencer Chief, Branch of Reservoir Management

cc:
Utah Oil & Gas Commission
BIA, Gallup
Navajo Nation Minerals Department

FORM 10

STATE OF UTAH

#### DIVISION OF OIL, GAS AND MINING

355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page	1	of	1	
rage	•	of	•	

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:		UTAH ACCOUNT NUMBER: N5945						
C/O TRINITY PETRO MGT INC STERLING ENERGY CORP			REPORT PERIOD (MONTH/YEAR): 10 / 94					
1801 BROADWAY STE 600 DENVER CO 80202			AMENDED REPORT (Highlight Changes)					
Well Name	Producing	Well	Days		Production Volumes			
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)		
NAVAJO TR #23-1 4303715540 06230 425 21E 2	ISMY			142603270				
RECAPTURE CREEK 2 4303730727 06255 40S 23E 21	IS-DC			KC1890	"Non Unit Well"	5/19/95 to Basin FA		
TOHONADLA 36-1	13	<del></del>	<del></del>	,				
4303730854 06260 415 21E 36 DESERT CREEK 2	PRDX		14	- 142003229				
4303715868 06270 415 23E 35	PRDX			1420L203248				
RECAPTURE GREEK #3 4303730926 08450 405 23E 21	DSCR		~	401890	"Non Unit Well"	5/19/95 to Besin Fap.		
TOHONADLA #1 )3715872 11202 415 21E 35	PRDX			1421613229				
TOHONADLA #23-35 4303715874 11202 415 21E 35	PRDX		<u> </u>	1c				
TOHONADLA #41-25 4303715876 11202 41S 21E 25 TOHONADLA 2-35	PRDX	· · · · · · · · · · · · · · · · · · ·		i				
4303731568 11202 415 21E 35	ISMY		-	ii				
			ļ			-		
	•		TOTALS					
OMMENTS:								
					· ·			
			•					
hanku andifu shas shi	dha ha c		_	r	Potos			
hereby certify that this report is true and complete to	une best of m	y knowledg	e.	1	Date:			
lame and Signature:					Telephone Number:			

#### **Basin Operating Company**

370 17th Street, Suite 1800

Denver, CO 80202

Office 303/685-8000

Fax 303/685-8010



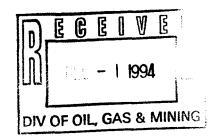
November 30, 1994

Ms. Lisha Cordova State of Utah Department of Natural Resources Division of Oil, Gas and Mining 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, Utah 84180-1203

Re:

**Sterling Energy Corporation Merger** and Change of Name

Dear Ms. Cordova:



On November 22, 1994, Basin Energy, Inc., a Colorado corporation, merged into Sterling Energy Corporation, a Colorado corporation, and became Basin Sterling, Inc., a wholly owned subsidiary of Basin Exploration, Inc. Immediately thereafter, Basin Sterling, Inc. merged into its parent corporation, Basin Exploration, Inc., a Delaware corporation.

Sterling Energy Corporation is now, for all purposes, Basin Exploration, Inc. Attached are copies of Certificates of Merger from the states of Colorado and Delaware, evidencing the corporate mergers described above.

The address of Basin Exploration, Inc. is 370 17th Street, Suite 1800, Denver, Colorado. Please change all Sterling Energy Corporation records to reflect the new name and address.

Basin Operating Company (the wholly owned operating subsidiary of Basin Exploration, Inc.) will, by operation of law, become the operator of the properties on December 1, 1994. Sundry notices (Form 9) and exhibits for the properties are enclosed.

Please contact me if you have any additional questions regarding this merger.

Yours very truly,

BASIN OPERATING COMPANY

Production

**Enclosure** 

### State of Delaware

# Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE CERTIFICATE OF OWNERSHIP, WHICH MERGES:

"BASIN STERLING, INC.", A COLORADO CORPORATION,

WITH AND INTO "BASIN EXPLORATION, INC." UNDER THE NAME OF "BASIN EXPLORATION, INC.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, WAS RECEIVED AND FILED IN THIS OFFICE THE TWENTY-SECOND DAY OF NOVEMBER, A.D. 1994, AT 4:30 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE AFORESAID CORPORATION SHALL BE GOVERNED BY THE LAWS OF THE STATE OF DELAWARE.



Edward J. Freel, Secretary of State

**AUTHENTICATION:** 

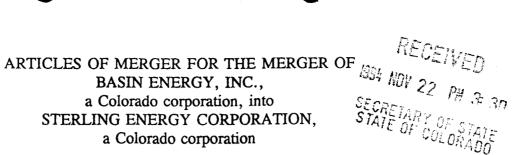
7312955

DATE:

11-23-94

FIELD	WELL NAME	API#	COUNTY	ST	SEC	TWN	RGE	1/4 1/4	LEASE #
									(entity#)
BLUFF	BLUFF 13- 4	430373072600	SAN JUAN	UT	4	408	23E	NWSW	11146
BLUFF	BLUFF 24-5	430371586500	SAN JUAN	UT	5	40S	23E	SESW	
BLUFF	BLUFF 3	430371586400	SAN JUAN	UT	4	40S	23E	NWNW	
BLUFF	BLUFF 42- 5	430373086600	SAN JUAN	UT	5	40S	23E	SENE	
BLUFF	BLUFF 44-5	430371586700	SAN JUAN	UT	5	40S	23E	SESE	
DESERT CREEK	DESERT CREEK 2	430371586800	SAN JUAN	UT	35	418	23E	SESE	06270
RECAP . CREEK	RECAPTURE CREEK 1	430371587100	SAN JUAN	UT	21	40S	23E	SESW	06265
RECAP . CREEK	RECAPTURE CREEK 2	430373072700	SAN JUAN	UT	- 21	408	23E	NWSW	06255
RECAP . CREEK	RECAPTURE CREEK 3	430373092600	SAN JUAN	UT	21	40S	23E	NWSE	08450
TOHONADLA	NAVAJO TR #23-1	155% 43037 <del>1056500</del>	SAN JUAN	UT	2	42S	21E	NENE	06230
TOHONADLA	TOHONADLA 1	430371587200	SAN JUAN	UT	35	41S	21E	SWSE	11202
TOHONADLA	TOHONADLA + 36-1	3085 43037 <del>158720</del> 0	SAN JUAN	UT	35	418	21E	SWSE	
TOHONADLA	TOHONADLA + 23-35	15874430371 <del>58720</del> 0	SAN JUAN	UT	35	41S	21E	SWSE	
TOHONADLA	TOHONADLA + 41-25	/587/ ₄ 43037 <del>1587200</del>	SAN JUAN	UT	35	418	21E	SWSE	
TOHONADLA	TOHONADLA + 2-35	3/568430371 <del>58720</del> 0	SAN JUAN	UT	35	418	21E	SWSE	

# STERLING ENERGY CORPORATION. a Colorado corporation



Pursuant to the provisions of Section 7-111-101 of the Colorado Business Corporation Act, the undersigned corporation has caused an officer to execute these Articles of Merger for the purpose of filing with the Secretary of State of the State of Colorado.

#### Article I

The "Agreement and Plan of Merger" attached hereto as Exhibit A and incorporated herein by reference has been approved and adopted by the directors and the shareholders of Basin Energy, Inc., a Colorado corporation ("Basin"), in the manner provided by the laws of the State of Colorado and by the directors and the shareholders of Sterling Energy Corporation, a Colorado corporation ("Sterling"), in the manner provided by the laws of the State of Colorado. Sterling is the surviving corporation, however, the name of the surviving entity shall be Basin Sterling, Inc. ("BSI").

#### Article II

As to Basin, the number of shares cast for the Agreement and Plan of Merger by each voting group entitled to vote separately thereon was sufficient for approval thereof.

As to Sterling, the number of shares cast for the Agreement and Plan of Merger by each voting group entitled to vote separately thereon was sufficient for approval thereof.

#### Article III

The Merger is to be effective on and as of the date upon which these Articles of Merger are filed with the Secretary of State of the State of Colorado.

#### Article IV

BSI agrees that it will promptly pay to any dissenting shareholders the amount, if any, to which they may be entitled under the provisions of the Colorado Business Corporation Act with respect to the rights of dissenting shareholders.

#### Article V

BSI agrees that it may be served with process in any proceeding for the enforcement of any obligation of Basin and in any proceeding for the enforcement of the rights of a dissenting shareholder against BSI.

Such service of process, if any, shall be sent by registered or certified mail to its principal office at:

Basin Sterling, Inc. c/o Basin Exploration, Inc. 370 Seventeenth Street, Suite 1800 Denver, Colorado 80202

Attention:

Howard L. Boigon

Vice President - General Counsel and Secretary

Executed this 22² day of November, 1994

STERLING ENERGY CORPORATION, a Colorado corporation

By

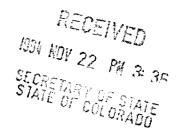
J. Samuel Butler, President

BASIN ENERGY, INC., a Colorado corporation

Bv

Michael S. Smith, President

# ARTICLES OF MERGER FOR THE MERGER OF BASIN STERLING, INC., a Colorado corporation, into BASIN EXPLORATION, INC., a Delaware corporation



Pursuant to the provisions of Sections 7-111-107 and 7-111-104 of the Colorado Business Corporation Act, the undersigned corporation has caused an officer to execute these Articles of Merger for the purpose of filing with the Secretary of State of the State of Colorado.

#### Article I

The "Plan of Merger" attached hereto as Exhibit A and incorporated herein by reference has been approved and adopted by the directors of Basin Exploration, Inc., a Delaware corporation ("Basin"), in the manner provided by the laws of the states of Delaware and Colorado.

#### Article II

Basin owns 100% of each class of the issued and outstanding capital stock of BSI.

#### ARTICLE III

As to BSI, no shareholder approval was required for the merger.

As to Basin, no stockholder approval was required for the merger.

#### Article IV

The Merger is to be effective on and as of the date upon which these Articles of Merger are filed with the Secretary of State of the State of Colorado.

#### Article V

Basin agrees that it may be served with process in any proceeding for the enforcement of any obligation of BSI.

Such service of process, if any, shall be sent by registered or certified mail to its principal office at:

Basin Exploration, Inc.
Suite 1800
370 17th Street
Denver, Colorado 80202
Attention: Howard L. Boigon, Vice President General Counsel and Secretary

Executed this 22nd day of November, 1994

Basin Exploration, Inc., a Delaware corporation

Bv

Michael S.

h, President

#### Exhibit A

#### PLAN OF MERGER

THIS PLAN OF MERGER, dated as of November 22, 1994, is to provide for the merger of Basin Sterling, Inc., a Colorado corporation ("BSI"), into Basin Exploration, Inc., a Delaware corporation ("Basin"). BSI and Basin are sometimes hereafter together referred to as the "Constituent Corporations."

WHEREAS, BSI is a corporation duly organized and existing under the laws of the State of Colorado, having an authorized capital stock of 10,000 shares of Common Stock, \$.01 par value (the "BSI Common Stock");

WHEREAS, 1,000 shares of BSI Common Stock are issued and outstanding and owned by Basin, and are the only shares of capital stock of BSI issued and outstanding;

WHEREAS, the board of directors of Basin has determined that it is advisable and in the best interests of such corporations that BSI merge with and into Basin as authorized by the statutes of the states of Colorado and Delaware and upon the terms and subject to the conditions of this Agreement; and

WHEREAS, the board of directors of Basin has, by resolutions duly adopted, approved this Plan and, pursuant to the statutes of the states of Colorado and Delaware, no shareholder or stockholder approval was required.

NOW, THEREFORE, it is resolved as follows:

- 1. Merger. Upon the terms and subject to the conditions set forth in this Plan, BSI shall be merged with and into Basin (the "Merger"), and Basin shall be the surviving corporation (sometimes hereafter referred to as the "Surviving Corporation"). The name of the Surviving Corporation shall be Basin Exploration, Inc. The Merger shall become effective (the "Effective Time") upon the time and date of filing of such documents as required under applicable law.
- 2. Governing Documents. The certificate of incorporation of Basin, as in effect immediately prior to the Effective Time, shall be the certificate of incorporation of the Surviving Corporation without change or amendment until thereafter amended in accordance with applicable law. The bylaws of Basin, as in effect immediately prior to the Effective Time, shall be the bylaws of the Surviving Corporation without change or amendment until thereafter amended in accordance with applicable law. References to "the corporation" in Article 6 of the bylaws of Basin shall include BSI, in addition to Basin, so that any person who was a director or officer of BSI or is or was serving at the request of BSI as a director, employee, or agent

of another corporation, partnership, joint venture, trust, association, or other entity shall stand in the same position under the provisions of said Article 6 with respect to Basin as he would if he had served Basin in the same capacity or is or was so serving such other entity at the request of Basin, as the case may be.

Succession; Officers and Directors. At the Effective Time, the separate corporate existence of BSI shall cease, and Basin as the Surviving Corporation shall possess all the rights, privileges, powers and franchises of a public and private nature and be subject to all the restrictions, disabilities and duties of BSI; and all rights, privileges, powers and franchises of BSI, and all property, real, personal and mixed, and all debts due to BSI on whatever account, as well as for share subscriptions and all other things in action belonging to BSI, shall be vested in the Surviving Corporation; and all property, rights, privileges, powers and franchises, and all and every other interest shall be thereafter as effectively the property of the Surviving Corporation as they were of BSI, and the title to any real estate vested by deed or otherwise in BSI, shall not revert or be in any way impaired by reason of the Merger; but all rights of creditors and all liens upon any property of BSI shall be preserved unimpaired, and all debts, liabilities and duties of BSI shall thenceforth attach to the Surviving Corporation and may be enforced against it to the same extent as if such debts, liabilities and duties had been incurred or contracted by the Surviving Corporation. All corporate acts, plans, policies, agreements, arrangements, approvals and authorizations of BSI, its shareholders, Board of Directors and committees thereof, officers and agents which were valid and effective immediately prior to the Effective Time, shall be taken for all purposes as the acts, plans, policies, agreements, arrangements, approvals and authorizations of Basin and shall be as effective and binding thereon as the same were with respect to BSI.

At the Effective Time, except as provided elsewhere in this Plan, the officers of Basin shall become the officers of the Surviving Corporation to hold the positions in the Surviving Corporation to which they have been elected as officers of Basin and to serve in accordance with the bylaws of the Surviving Corporation.

At the Effective Time, the following persons shall become and constitute the board of directors, and the members thereof, of the Surviving Corporation until their respective successors shall have been duly elected and qualified, or until their earlier death, resignation or removal: Michael S. Smith, Arthur L. Angeli, David M. Blandford, J. Paul Hellstrom, Melvin O. Glerup, Larry D. Unruh, and Michael A. Nicolais.

4. Further Assurances. From time to time, as and when required by Basin, or by its successors and assigns, there

shall be executed and delivered on behalf of BSI such deeds and other instruments, and there shall be taken or caused to be taken by it all such further and other action, as shall be appropriate or necessary in order to vest, perfect or confirm, of record or otherwise, in Basin the title to and possession of all property, interests, assets, rights, privileges, immunities, powers, franchises and authority of BSI, and otherwise to carry out the purposes of this Plan, and the officers and directors of Basin are fully authorized in the name and on behalf of BSI or otherwise, to take any and all such action and to execute and deliver any and all such deeds and other instruments.

- Cancellation of Common Stock. The 1,000 shares of BSI Common Stock presently issued in the name of Basin shall be cancelled and retired and no shares or other security shall be issued in respect thereof.
- Amendment. Subject to applicable law, this Plan may be amended, modified or supplemented by the board of directors of Basin at any time prior to the Effective Time.
- Abandonment. At any time prior to the Effective Time, this Plan may be terminated and the Merger may be abandoned by the board of directors of Basin, if circumstances arise which, in the opinion of the board of directors of Basin, make the Merger inadvisable.
- Service of Process. The Surviving Corporation, from and after the Effective Time, agrees that it may be sued and served with process in the State of Colorado at 370 17th Street, Suite 1800, Denver, Colorado 80202, to the attention of Howard L. Boigon, Vice-President - General Counsel and Secretary, in any proceeding for the enforcement of any obligation of BSI.
- Governing Law. This Plan shall be governed by and construed in accordance with the laws of the State of Delaware.

IN WITNESS WHEREOF, Basin has caused this Plan to be signed by its duly authorized officers as of the date first above written.

Ву//

ATTEST:

BASIN EXPLORATION, INC., a

Delaware corporation

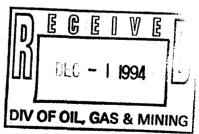
Howard L. Boigon, Secretary

Michael S. Smith, President

# STATE OF UTAH

	DIVISION FOIL, GAS AND I	MINING			
•			5. Lesse Designation and Senal Number:		
SUNDRY	NOTICES AND REPOR	TS ON WELLS	6. If Indian, Allottee or Tribe Name:		
	osals to drill new wells, deepen existing wells, or ICATION FOR PERMIT TO DRILL OR DEEPEN to		7. Unit Agreement Name:		
1. Type of Well: OIL A GAS	OTHER:		8. Well Name and Number:		
2. Name of Operator: BAS	IN OPERATING COMPANY		9. APi Well Number:		
	17TH STREET, SUITE 180 3) 685-8500	00, DENVER, CO 80202	10. Field and Pool, or Wildcat:		
4. Location of Well  Footages: SEE  QQ, Sec.,T.,R.,M.:	ATTACHED		County: SAN JUAN State: UTAH		
11. CHECK APPRO	PRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA		
	CE OF INTENT mit in Duplicate)	1 · · · · · · · · · · · · · · · · · · ·	SUBSEQUENT REPORT (Submit Original Form Only)		
Abandon	☐ New Construction	☐ Abandon °	□ New Construction		
Repair Casing	☐ Pull or Alter Casing	☐ Repair Casing	☐ Pull or Alter Casing		
Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Reperiorate		
Convert to Injection	☐ Reperforate	Convert to Injection	☐ Vent or Flare		
Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off		
☐ Multiple Completion ☐ Other	☐ Water Shut-Off	M Other Change name of corporate merg			
		(effective date)	ember 1, 1994  and Recompletions to different reservoirs on WELL PORT AND LOG form.		
Approximate date work will start					

Sterling Energy Corporation % Trinity Petro Mgt Inc. 1801 Broadway, Suite 600 Denver, CO 80202



13. /b 0. 0/0 cm				
Name & Signature: Allum MSame	se il	Title V.P & CHIEF	OPERATING OFFICER	11/30/94

FORM	A 3160-5
(June	1990)

#### UNI THE INTERIOR **DEPARTMEN BUREAU OF LAND MANAGEMENT**

FORM	APPRO	VED
------	-------	-----

Buaget B	ureau No.	1004-01.
Expires:	March 31,	1993

Expires:	March:	31,	1993	
eace Decign	tion an	15	rial No	_

•		RECEIV
<b>SUNDRY NOTICES</b>	AND REPORTS ON	1 WEELS

SUBMIT IN TRIPLICATE

Do not use this form for proposals to drill or to deepen or reentry a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals." 1: 45

6. If Indian, Allottee or Tribe Name

**NAVAJO** 

1420603270

7. If Unit or CA, Agreement Designation

1. Type of Well Oil

Gas Wdl

8. Well Name and No. / Navajo 9. API Well No.

23

2. Name of Operator

TY

Well

**BASIN OPERATING COMPANY** 

3. Address and Telephone No. 370 17TH STREET, SUITE 1800, DENVER, CO 80202 (303) 685-8000

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

10. Field and Pool, or Exploratory Area

11. County or Parish, State

TOHONADLA

425 21E Sec. 2

SAN JUAN, UTAH

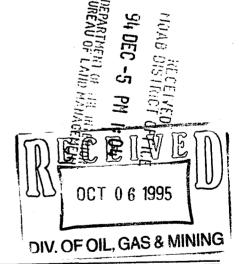
SEE ATTACHED EXHIBIT

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

PE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing  X Other CHANGE NAME OF OPERATOR DUE TO CORPORATE MERGER	Change of Plans New Construction Non – Routine Fracturig Water Shut – Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FORMER NAME OF OPERATOR: STERLING ENERGY CORPORATION



14. I hereby certify that the foregoing is true and correct Signed	Title V.P&CHIEF OPERA		000
(This space for Federal or State office use)  Approved by	Title	ACCEPTED FUR REC	UKU
Conditions of approval, if any:		AUG 2 4 1995	- 1.5 - 1.5
			Section Section

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States andy false, statements or representations as to any mater within its jurisdiction.

*See Instruction on Reverse Side

	of Oil, Gas and Mining OR CHANGE HORKSHEET	Routileg:
	all documentation received by the division regarding this change. each listed item when completed. Write N/A if item is not applicable.	2 LWP 8-SJ 3 DT 5/39-FILE 4 VLO
	ge of Operator ( <del>well sold</del> )  gnation of Operator  Designation of Agent  XXX Operator Name Change Only—	5-RJF 6-LWP
The op	erator of the well(s) listed below has changed (EFFECTIVE DATE: 11-22-94	)
TO (ne	w operator) (address)    Masin Exploration inc (address)   From (former operator)   Sterling End (address)   C/O Basin End (address)   C/O Basin End (address)   The sterling End (address)	XPLORATION INC STE 1800 80202 )685-8000
Hell(s	) (attach additional page if needed):	
Name: Name: Name: Name: Name:	Mercays Deart 23-/         API:         Entity:         Sec Twp Rng L         Rng L           API:         Entity:         Sec Twp Rng L	ease Type:ease Type:ease Type:ease Type:ease Type:ease Type:ease Type:ease Type:
<u>Le</u> 1.	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received operator (Attach to this form). (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from (Attach to this form). (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from (Attach to this form). (Rule R615-8-10)	
4	The Department of Commerce has been contacted if the new operator above i operating any wells in Utah. Is company registered with the state? (ye yes, show company file number:	s/no) 11
	(For Indian and Federal Hells ONLY) The BLM has been contacted regardicattach Telephone Documentation Form to this report). Make note of comments section of this form. Management review of Federal and Indian changes should take place prior to completion of steps 5 through 9 below.	well operator
<u>Lec</u> 5.	Changes have been entered in the Oil and Gas Information System (Wang/IBM listed above. (10-18-95)	) for each well
Lup 6.	Cardex file has been updated for each well listed above. 10-19-8-	
Lyo 7.	Well file labels have been updated for each well listed above. 10-19-25	
<u>Le</u> C 8.	Changes have been included on the monthly "Operator, Address, and Account for distribution to State Lands and the Tax Commission. $(10-18-95)$	t Changes" memo
Leco.	A folder has been set up for the Operator Change file, and a copy of this placed there for reference during routing and processing of the original d	s page has beer ocuments.

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial ea	ach item when completed. Write N/A if item is not applicable.
ENTITY REVIEW	
entity changes made? (yes (no) _ Form 6, Entity Action Form).	ents have been reviewed for all wells listed above. Were (If entity assignments were changed, attach <u>copies</u> of
NA 2. State Lands and the Tax Commentity changes.	ission have been notified through normal procedures of
BOND VERIFICATION (Fee wells only)	
NA/1. (Rule R615-3-1) The new operation proper bond.	tor of any fee lease well listed above has furnished a
2. A copy of this form has been pl	aced in the new and former operators' bond files.
3. The former operator has requestroiday's date19	ted a release of liability from their bond (yes/no) 19 If yes, division response was made by letter
LEASE INTEREST OHNER NOTIFICATION RESPO	ONSIBILITY
notified by letter dated	erator/lessee of any <b>fee lease</b> well listed above has been 19, of their responsibility to notify any notify any notify any notify any notify and lease of the change of operator. Documentation of such the change of operator.
$\sqrt{A}$ 2. Copies of documents have been so	ent to State Lands for changes involving State leases.
FILMĮNG	
1. All attachments to this form have	ve been microfilmed. Date: October 25 1995.
FILING	
1. <u>Copies</u> of all attachments to thi	is form have been filed in each well file.
2. The <u>original</u> of this form and the Change file.	the <u>original</u> attachments have been filed in the Operator
COMMENTS	
950519 Basin Expl. Inc. / Gudi Roys - 0 (Cornects Letter deled 11-30-94)	Pper. of wells Basin Expl. Inc. Not Basin Open. Co.
* Other wells " Lecaphane Creek Writ &!	Bluff Unit E. 2/Fed. lease wells " Separate change (5/22)
950522 Steeling address updated to	Sterling do basin Expl. Inc. from Sterling do Trinity letro
until timal "Merger aprv. from blp".	
95/018 BLMaccepted for Record 8-24-	95. (Farmington, Nm)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

1	FΩ	R	M	a
		м		

	DIVISION OF OIL, GAS AND I		5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY	Y NOTICES AND REPOR	TS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill r drill horizontal la	new wells, significantly deepen existing wells below aterals. Use APPLICATION FOR PERMIT TO DRI	current bottom-hole depth, reenter plugged wells.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:			9. API NUMBER:
2 ADDRESS OF ODERATOR			
3. ADDRESS OF OPERATOR:CIT	TATE	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	Y STATE	ZIP	
FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN:		STATE: UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
-11.1	CHANGE TO PREVIOUS PLANS	X OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATION	S RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORM	ATION
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show a	If pertinent details including dates, depths,	volumes, etc.
Effective 2/1/	Ol Pagin Franchism	Turana makad mawand	with Stone Energy. The
new name is as	Ol Basin Exploration, follows:	incorporated merged	with Stone Energy. The
110111 1101110 10 40	= *	nergy, L.L.C.	
		padway, Suite 2800	
	Denver,	CO 80202	
	Planks+	Bond #RLB0002054	
	branket	bolid #KLb0002034	
Attached is th	e list of wells that	will be effected in	the State of Utah. Also
attached for y	our files is a copy of	f the merger document	ation.
	/-		
Stone Energy,	1.1/.0.	Basin Exploration, I	nc.
1 Coff /		Sheel Datel	7
Pat Jackson -	Denver District	Gerald D. Gentry	perations Manager
Manager/			
NAME (PLEASE PRINT) Terr	y L. Hoffman	TITLEEngine	ering Technician
SIGNATURE Jerry	1. Hoffman	DATE	
This area for State	<del></del>		have been the born to have
This space for State use only)			

MAR 0 5 2001

Lease #	Well Name & Number	API Number	Field Wildeat	Legal Location - NE NW-13-T408-R22E	County
SL 067701	Bluff #10	4303715328	Desert Creek	SW SW 30-T39S-R23E	<del>Can Juan</del>
SL 071403A	Bluff #13-4	4303719328	Bluff		San Juan
SL 067701	Bluff #16	4303730728		NW SE 4-T40S-R23E	San Juan
			Desert Creek	SW SE 29-T39S-R23E	San Juan
ML 2008	Bluff #2	4303716538	Desert Creek	SE NW 32-T39S-R23E	San Juan
SL 071403A	Bluff #42-5	4303730866	Desert Creek	SE NE 5-T40S-R23E	San Juan
SL 071403A	Bluff #44-5	4303715867	Bluff	SE SE 5-T40S-R23E	San Juan
892000782A	Bluff #9	4303715327	Desert Creek	NE SE 30-T-39S-T23E	San Juan
892000782A	Bluff State #1	4303720236	Desert Creek	NW NW 32-T39S-R23E	San Juan
SL 067701	Bluff Unit #14	4303730533	Desert Creek	NE SE 30-T-39S-T23E	San Juan
1420603248	Desert Creek #11-35	4303731806	Wildcat	NW NE 35-T41S-R23E	San Juan
1420603248	Desert Creek #2 🗸	4303715868	Desert Creek	SE SE 35-T41S-R23E	San Juan
1420603270	Navajo Tribal #23-1 ∕	4303710535	Tohonadla	NE NE 2-T42S-21E	San Juan
U-01890	Recapture Creek #1	4303715871	Recapture Creek	SE SE 21-T40S-R23E	San Juan
U-01890	Recapture Creek #2	4303730727	Recapture Creek	NW SW 21-T40S-R23E	San Juan
U-01890	Recapture Creek #3 /	4303730926	Recapture Creek	NW SE 21-T40S-R23E	San Juan
1420603229	Tohonadla #1 ✓	4303715872	Tohonadla	SW SE 35-T41S-R21E	San Juan
1420603229	Tohonadla #23-35 🗸	4303715874	Tohonadla	NE SW 35-T41S-R21E	San Juan
1420603229	Tohonadia #2-35 /	4303731568	Tohonadla	N2 S2 35-T41S-R21E	San Juan

Form 3160- 5	UNITED	STATES			FORM APPROVED
(November,1996)	DEPARTMENT (	OF THE INTERIO	₹	1	OMB No. 1004- 0135
	BUREAU OF LAI	ND MANAGEMEN	Т		Expires: July 31, 1996
SU	NDRY NOTICES AN	D REPORTS ON	WELLS	5. Lease S 14-20-	enal No. -603-270
Di Di	not use this form for pro	posals to drill or to re-	enter an	6. If Indian	, Allottee, or Tribe Name
aba	ndoned well. Use Form 3	160-3 (APD) for such p	oroposals.		o Tribe
SUBMIT IN TRIP	LICATE- Other Instru	ictions on the reve	erse side	7. If Unit of	r CA. Agreement Designation
X Oil Well Gas Well	Other			8. Well Na	me and No.
2. Name of Operator				Navaj	o Tract #23-1
Stone Energy, L.L.C.				9. API We	- 122/0
3a. Address 1670 Broadway, Suite 2	2800 - Denver, CO 8	3b. Phone No. <i>(inc.</i>	lude area code)		7-40535 ind Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M.,				Tohor	nadla
NE NE Section 2-T4	2S-R21E			11. County	y or Parish, State
***************************************					uan County, Utah
12. CHECK APPRO	OPRIATE BOX(S) TO	INDICATE NATI	JRE OF NOTICE,	REPOF	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
Notice of Intent	Acidize	Deepen	Production ( Start/ R	tesume)	Water Shut-off
	Altering Casing	Fracture Treat	Reclamation		Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete		Other
	Change Plans	Plug and abandon	Temporarily Abando	n	
Final Abandonment Notice	Convert to Injection	Plug back	X Water Disposal		
13. Describe Proposed or Completed Operati		·		nd approxima	ate duration thereof.
determined that the site is ready for final	inspection.)				
			2		
		Accepted	by the		
		Utah Divi	sion of d Mining		RECEIVED
		FOR RECO			JUN 2 5 2001
					25 25.
					DIVISION OF OIL, GAS AND MINING
14. I hereby certify that the foregoing is true	and correct.				
Name (Printed/ Typed)		Title			
Terry L. Hoffma	<u> </u>		Engineering Tech	nician	
Signature	Hoffman	Date	6/21/01		
			STATE OFFICE USE		
Approved by	<i>l U</i>	Title			Date
Conditions of approval, if any are attached. A certify that the applicant holds legal or equita which would entitle the applicant to conduct or	ole title to those rights in the subje				
Title 18 U.S.C. Section1001, makes it a or fraudulent statements or representat	crime for any person knowing ons as to any matter within its	gly and willfully to make ar jurisdiction.	ny department or agency o	of the United	d States any false, fictitious

### Onshore Order Number 7 Requirements

#### Lease # 14-20-603-270 (Navajo Tract #23-1)

- 1. Name of formations producing water on the lease. Lower Ismay, Desert Creek, Akah and Barker Creek (production is commingled)
- 2. Amount of water produced from all formations. Lease produces 2 barrels of water per day.
- 3. Water analysis attached.
- 4. How is water stored on the lease? Water is stored in a 100-barrel water tank at the tank battery.
- 5. How is water moved to the disposal facility? Water is trucked to the disposal facility.
- 6. Disposal Facility
  - a. Facility Operators Name. Montezuma Well Service
  - b. Name of Facility. Montezuma Well Service Evaporation Pond
  - c. Type of Facility. Evaporation Pond
  - d. Location. Need to find this
- 7. A copy of Disposal Facility Permit is attached.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF STATE LANDS AND FORESTRY

Dee C. Hansen Executive Director Richard J. Mitchell Division Director Southeastern Area 89 East Center Street Moab, Utah 84532-2444 801-259-6316

October 13, 1992

Earl Martinez Montezuma Well Service P.O. Box 540 Montezuma Creek, UT 84534

RE: Assignment of SULA 656 and ROW 2995

Dear Mr. Martinez:

On October 10, 1992, the Director of State Lands and Forestry approved the assignment of the above referenced special use lease and right of way to Montezuma Creek Well Service from Hay Hot Oil, Inc. Enclosed please find fully executed assignment documents for your reference and file.

If we can be of further assistance, please don't hesitate to contact our office.

Sincerely,

JEANINE J. KLEINKE OFFICE TECHNICIAN

cc: Brian Wood
Permits West, Inc.
37 Verano Loop
Santa Fe, NM 87505

Hay Hot Oil, Inc. PO Box 9 Montezuma Creek, UT 84534

# Results of query for operator BASIN EXPL

API Number	Operator	Well Name	Well Status	Lease or CA· Number	Inspection Item	Township	Range	Section	Quarter/Q
4303715327	BASIN EXPLORATION INCORPORATED	9 BLUFF UNIT	POW	UTSL067701*DUG	892000782A	39S	23E	30	SWSE
4303715328	BASIN EXPLORATION INCORPORATED	10 BLUFF UNIT ✓	TA	UTSL067701*DUG	UTSL067701*DUG	39S	23E	30	swsw
4303715540	BASIN EXPLORATION INC	23-1 NAVAJO TRACT	POW	1420603270	1420603270	42S	21E	2	NENE
4303715864	BASIN EXPLORATION INCORPORATED	3 BLUFF UNIT	ABD OX	UTSL071403A	8920007820	40S	23E	4	NWNW
<u>4303715865</u>	BASIN EXPLORATION INCORPORATED	24-5 BLUFF UNIT	Bの ABD	ł :	8920007820	40S	23E	5	SESW
4303715867	BASIN EXPLORATION INCORPORATED	44-5 BLUFF UNIT 🗸	OSI	UTSL071403A	8920007820	40S	23E	5	SESE
4303715868	BASIN EXPLORATION INC	2 DESERT CREEK	POW	1420603248*BEI	1420603248*BEI	41S	23E	35	SESE
4303715871	1 :	1 RECAPTURE CRK	POW	UTU01890	8910029170	40S	23E	21	SESW

October 18, 2001 Navajo Tr 23-1 4303715540 02 42S 21E

Stone Energy has been using the wrong API # for the Navajo Tr 23-1 on their production reports for several years. They were unwilling to correct it without proof that we had the correct number on the producing well and not on the plugged one. There are no sundrys in either well file with an API # other than what we have written in. Jimmie Thompson contacted the BLM and the BIA for help, but our records go back further than theirs so we have had to rely on old production records.

The production records show that all the operators from 1984 until 1998 used 4303715540 for the Navajo Tr 23-1 (POW) and 4303710535 for the Navajo Tr 23-2 (PA). Basin Exploration switched the numbers on the December 1998 reports when they went to a new computer system and has been using the wrong one since then.

Copies of these reports were faxed to Julie Whalen and she has agreed that the mistake was on their part and will use the correct API.

Carolyn Williams

• CONSOLIDATED OIL & GAS INC 1860 LINCOLN ST, #1300 DENVER CO 80295

ATTN: SHELLENE KRAFT

Utah Account No. NO250

Report Period (Month/Year) 5 / 84

Amended Report

nen manne	Producing		Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
API Number Entity Location AVAJO TR #23-2 302710535 06230 428 21E 1	PRDX	Oper	0	0	Δ
AV 3715540 06230 425 21E 2	PRDX	31	1068	/37	62.
OUTHMAN CYN: U #8 304715883 06235 105 24E 32	MYRD	0	0	0	0
OUTHMAN CYN. UNIT 7 304715882 06236 105 23E 24	MYRD	0	0	0	D
303715870 06240 425 22E 33	PRDX	31	142	14	0
303719876 982 983 303730866 06245 40S 23E 5	DSCR	27	228	698	0
303715864 06250 40S 23E 4	PRDX	23	301	292	24
SUFF #24-5 303715865 06250 40S 23E 5	PRDX	31	241	252	180
15867 06250 40S 23E 5	PRDX	31	314	280	0
Lu + #13-4 303730726 06250 40S 23E 4	DSCR	26	124	3195	0
1303730728 00238 403 23E 1303730727 06255 408 23E 21	IS-DC		642	6044	0
OHUNAULA 36-1 303730854 06260 418 21E 36	PRDX	4	51	19	97
RECAPTURE CAR #1	IS-DC	.31	657	714	124
+303/130/1 (0020) 100 232 23		TOTAL	3778	11,646	437

Comments (attach separate sheet if necessary) -

RECENTER

### MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

* CONSOLIDATED OIL & GAS INC

1860 LINCOLN ST, #1300 DENVER CO ATTN: SHELLENE KRAFT

JAN 09 1985

80295 CIL. GAS & MINING

Report Period (Month/Year

Amended Report

Well Name	Producing	1	Production Volume	To week	Water ('aBL)
API Number Entity Location  AVAJO TR #23-2	Zone	Oper	Oil (BBL)	Gas IMSCFI	i water look!
303710535 06230 42S 21E 1	PRDX	0	0	0	0
303715540 06230 425 21E 2	PRDX	30	1035	132	21
THE TOTAL CYN U 78	TRUX	30	7000	100	The second secon
4304715883 06235 105 24E 32	MVRD	0		0	0
5001HMAN CIN U #7 4304715882 06236 105 23E 24	MVRD	0	0		
AKAH 71 4303715870 06240 425 22E 33	DDDY		1/1/	15	
BLUTT 142-5	PRDX	30.	146	15	
4303730866 06245 40S 23E 5	DSCR	29	1.95	591	
BEUFF #3 4303715864 06-50 40S 23E 4	PRDX	29	248	5/5	<i></i>
210FF #24-5 4303715865 06250 405 23E 5	PRDX	26	207	417	101
BLUFF \$44-5 4303715867 06250 405 23E 5	PROX	28		310	7.
BLUFF #13-4 4303730726 06250 405 23E 4	DSCR	28	219	2590	14
RECAPTURE CRK #2					
4303730727 06255 LOS 23E 21 TOHUNAULA 36-i	I.S-DC-	29-	420	4/655	0
4303730854 06260 415 21E 36	PRDX	-de-	33	12	8
RECAPTURE CRK #1 +303715871 06265 405 23E 21	IS-DC	29	673	645	116
JAN - 9 1985	<b>T</b>	OTAL	3319	9882	275

. Comments lattach separate sheet if necessary) Downtime: Bluff #3 Engine Trouble, Plant Down;

RISE 42-5 24-5 445 13-4 Parantine Cropb #2 4#1 - Plant Parice:



PR0601500824

355 West North Temple, 3 Tried Center, Suite 350, Salt Lake City, Ut 86185-1703, 94831-536-53404

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

RECEIVED

*CONSOLIDATED OIL & GAS INC 1860 LINCOLN ST. #1300 DENVER ATTN: SHELLENE KRAFT

JAN 1 3 1005 Account No. NO250

DIVISION Rebott Period (Month/Year) 11 / 85 GAS & MINING

Well Name					
AP' Number Entity Location	Producing on Zone	-   - / -	Production Volume		
NAVAJO TR #23-2	1 Lone	Oper	Oil (BBL)	Gas (MSCF)	
4303710535 06230 425 21E 1	PRDX	1 '		1 303 1013(2)	Water (BBL)
MAYAJU   R #21-1	+				
4303715540 06230 425 21E 2	ISMY	24	,		0
4303715870 06240 425 22E 33	1	1-1-1	646		1 01
DED:   #42-5	PRDX	1211	1 50		96
4303730866 06245 405 335	1	1	82	8	
DLUFF #1	DSCR	16	195	110.4	<del></del>
4303715864 06250 105 225				481	
DLUFF #24-5	DSCR	30	214		
4303715865 06250 405 325	17		a	449	10
BLUFF #44-4	PRDX	28	180	2011	
4303715867 06250 40S 23E 5	1 2224	2-1		384	108
SLUFF #13-4	PROX	29	33	7,	
4303730726 06250 40S 23E 4	DSCR	_		76	0
ALCAPIURE CRK #3	Lusca .	30	275	2535	
4303730727 06255 40S 23E 21	IS-DC :	_		4330	0
TOTOMADLA (b-1	,	30	332	3405	
4303730854 06260 415 21E 36	PRDX	-1		1-3402	
MECAPIURE CRK #1		0		0	
4303715871 06265 405 23E 21	15-00 2	28		,	<u> </u>
4303715868 06270 415 23E 35	- G	0	594	649	1
DESERT CRK #26-36	PRDX 3	30	1160		116
4303715869 06270 415 23E 36		<del></del>	498	0	٠ .
3037 3009 00270 415 23E 36:	PRDX C	0			
JAN 1 3 1986		-	0		
2VIA T > 1200	TOTA		2040		
	م باب ا	4L L	3049		320

Comments lattach separate sheet it necessary Downtone: Ahah #1- Engue Double, Bluff 245

Boda Stuck, Bluff 44-5 - Lead Line Look, Bluff 42-5- Engue Trouble,
Recopture Creek #1 - Engue Trouble, Navajo Tr. 23-1 - Hole in +bg.

I have reviewing this report and certify the information to be accurate and complete.



PRD701400502

355 West North Temple, 3 Triad Center, Suite 350, Sell Lake City. Ut 84186-1203. 91801-538-53404

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

* COLUMBUS ENERGY CORP 1860 LINCOLN ST #1100 DENVER ATTN: SHELLENE KRAFT

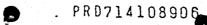
CO 80295 DIVIS. V OF NE KRAFT OF GAS S WANNO.

Utah Account No. NC255

Report Period (Month/Yea

Well Name API Number Entity Location	Producing	1 , -	Production Volume		<del></del>
NAVAJG TR #23-1	n Zone	Oper	Oil (BBL)	Gas IMSCE	Water (BBL)
4303715540 06230 425 215 2	ISMY				Water IBBL)
AKAH #1+a	13/11	30	912.	110	148
4303715870 06240 425 22E 33	PRDX	1			148
BLUFF #42-5	- 1.00	10	00		
4303730866 06245 405 23E 5	DSCR				
BLUFF #3	<del> </del>	0	<u> </u>	6	
4303715864 06250 405 23E L	DSCR	0			
BLUFF #24-5	<del>                                     </del>	1	0	0	
4303715865 06250 405 23E 5	PRDX	0	23		
BLUFF #44-5		1	<u>U</u>	- 0	0
4303715867 G6250 405 23E 5	PRCX	0			
6303730726 06250 105				<del>                                     </del>	
4303730726 06250 405 23E 4 RECAPTURE CRK #2	DSCR	0			
303730727 06255 40S 23E 21			<i>U</i>	0	0
OHONADLA 36-1	15-00	0			
303730854 06260 415 218 36		T		0	0
LECAPTURE CRK FT	PRDX	0			
303715871 06265 405 735 71	15-00			<u>×</u>	
ESERT CRK #2	13-00	30	613	707	, 20
303715868 06270 415 23E 35	PRDX	20			120
ESERT CRK #26-36	- 1	30	549	0	0
303715869 06270 415 23E 36	PROX	0			<u> </u>
UNUNAULA FI		!-	0	0	0
303715872 06290 415 21E 35	PRDX	30			
		701	766	100	773
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ve reviewed this report and certify the it	formation to	be arr	Wate and cometic.	oto 1/4/87	
0, ,		,,	an complete. D	ate	
Shelling Kraft. Khunja	/				





355 West North Temple, 3 Triad Cemer, Suite 350, Salt Lake City, Ut 84180-1203, 94801-538-53401

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator	name	and	address

COLUMBUS ENERGY CORP 1860 LINCOLN ST #1100 DENVER CO 80295 ATTN: SHELLENE KRAFT

RECEIVED MAY 1 1 1987 DIV. OIL GAS, MINING

Utah Account No. ___ NQ255 Report Period (Month/Year) -

Amended Report

Telephone 303/86/5252

Producing Days Production Volume MANAJO TR #23-1 __Lucation | Zone Oper Oil (BBL) Gas IMSCF) Water (881) 4303715540 06230 428 21E 2 ISMY 940 BLUFF #42-5 4303730866 06245 40S 23E 5 DSCR BLUFF #3 4303715864 06250 405 23E 4 DSCR BLUFF #24-5 0 4303715865 06250 40S 23E 5 PRDX BLUFF #44-5 0 4303715867 06250 405 238 5 PRDX BLUFF #13-4 0 0 4303730726 06250 405 23E 4 DSCR 0 RECAPTURE CRK #2 0 4303730727 06255 40S 23E 21 IS-DC TOHONADLA 36-1 0 4303730854 06260 415 21E 36 PRDX RECAPTURE CRK /1 0 4303715871 06265 40S 23E 21 15-05 31 663 DESERT CRK 12 260 4303715868 06270 415 23E 35 PROX 19 133 134 DESERT CRK #26-36 0 0 4303715869 06270 415 23E 36 PRDX TOHONADLA /1 0 0 0 4303715872 06290 415 21E 35 PRDX 31 626 TOHONADLA 112-35 707 4303715873 06290 415 218 35 PRDX 0 2383 258 TOTAL 1029

separa sneet if necessa	my!				
I have reviewed this paper and dertily the int	ormation to be accurate and complete	Date	5/5/87		
I have refrienced this possil and derive the just of the state of the	azada	Talanhaa	(303186	/-5252	

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

CULUMBUS ENERGY CORP 1860 LINCOLN ST #1100 DENVER CO ATTN: SHELLENE KRAFT

Comments lattach separate sheet if necessar

80295

FEB 0 5 1988

Ukah Account No. ___NO255

Elivipiún OF
CAL GAS & MINISTO
Amended Report

121 87

Well Name		Producing	Days	Production Volume		····
NAVAJO TR /25-1	Location	Zone	Oper	Oil (BBU)	Gas IMSCR	Water (88L)
4303715540 06230 425 2 BLUFF #42-5	1E 2	ISMY	31	407	111	
4303730866 06245 405 2 BLUFF #3	3E 5	DSCR	31	116		42
4301715864 06250 405 2	3E 4	DSCR	30	236	162	0
BLUFF #24-5 4303715865 06250 40S 2	3E 5	PROX	25	152	680	0
BLUFF 744-5 4303715867 06250 405 2	3E 5	FROX	31	137	214	104
BLUFF 213-4 4303730726 06250 405 2	3E 4	DSCR	30		4110	86
RECAPTURE CRK #2 4303730727 06255 4cs 2	3E 21	IS-DC	25	259	1681	0
TOHOMADLA 36-1 4303730854 06260 415 2		PROX	0	287	3400	100
RECAPTURE CRK #1 4303715871 06265 405 2		IS-DC		0	0	0
DESERT CRK #2 4303715868 06270 415 2		PROX	31	(3)	(5010	10
DESERT CRK #26-36. 4303715869 06270 415 2				272	ļ	0
TOHONADLA #1		PROX	<u> </u>	8	0	0
4303715872 06290 415 21 TOHONADLA #12-35		PRDX	31	7/8	93	782
4303715873 06290 415 21	E 35	PROX	0	0	0	0
	•	TO	TAL	3715	7363	//30

			· · · · ·								
-				·	· ·						
I have res	lewed this r	eport and certify	the in	formation	to be ac	curate and	t complete.	Date	2/3/88		
Authoriza	SK Kh	wazanado						**************************************	(38)861·5	(JSD	

PLEASE COMPLETE FORMS IN BLACK INK

Well Name
API Numbe
TOHONADLA
130371587:
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130373097:

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Authorities

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DOGM 56-64-21

355 West North Temple, 3 Tried Center, Suite 350, Self Lake City, Ut 84180-1203, 84801-538-53401

Page 1 of 1

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address	:	· .	DIRECTION OF	Ōi.	
				h	
C • C/O TRINITY PETRO MGT STERLING ENERGY CORP	INC	į.	MOV 3 0 1992	Utah Account No	N5945
1801 BROADWAY STE 600	)		DIVISION OF	_	
DENVER CO 80202			211101011	Report Period (Mont	h/Year) 10 / 92
			PROGRESS MINING	Amended Report	And the second s
Well Name	Producina				
API Number Entity Location			Production Volume Oil (BBL)	To	T
AVAJO IR #23-1				Gas (MSCF)	Water (BBL)
303715540 06230 425 21E 2	ISMY	31	785	0	93
		2-		_	<del></del>
30373072 6255 40S 23E 21	IS-DC	30	187	1783	30
1011100cl - (-(-	PRDX	0	0		
ESERT CRK #2	· KUA		<u> </u>	9	0
303715868 06270 415 23E 35	PRDX	31	446	0	27
ECAPTURE CREEK #3				<del>-</del>	_ 31
303730926 084501 405 23E 21	DSCR	31	369	398	[1] [1] [1] [1] [1] [1] [1] [1] [1] [1]
OHONADLA //I				<del></del>	- 42
303715872 11202 415 21E 35 DHONADLA #23-35	PRDX	3/	507		111754
101715071				<del>ा । ्यु ५ व ३३४</del>	11117 -
OHONADLA #41-25	PRDX	30			0 191
303715876 11202 415 21F 25 F	PRDX	31	100		
OHONADLA 2-35		211	150	0	56
3037317/0	SMY	31	162	L	
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ve reviewed this report and certify the inf	ormation to	bejaci	curate and complete. Da	ne 11- 34	42
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orized signature	PS	lle	→ Te	lephone 303-2	1908
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PLEASE COMPLETE FORMS IN BLACK INK

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

	Page	1 of	1
--	------	------	---

#### MONTHLY OIL AND GAS PRODUCTION REPORT

Operator	name	and	address:
----------	------	-----	----------

BASIN EXPLORATION, INC. 370 17TH ST, STE 3400 DENVER, CO 80202 JULIE WHALEN

Utah	Account	Number:	N5070

Report Period (Month/Year): 11/98

Amended Report (Highlight Changes)

Well Name	Producing	Well	Days		Production Volumes	
API Number Entity Location	Zone	Status	0per	OIL (BBL)	GAS (MCF)	WATER (BBL)
NAVAJO TR #23-1						
4303715540 06230 042S 021E 02	ISMY	POW	30	764	210	60
RECAPTURE CREEK 2						
4303730727 06255 040S 023E 21	IS-DC	POW	30	181	1208	0
RECAPTURE CREEK 1						
4303715871 06265 040S 023E 21	IS∸DC	POW	30	253	384	0
DESERT CREEK 2						
4303715868 06270 041S 023E 35	PRDX	POW	30	494	670	15
RECAPTURE CREEK 3	į.					
4303730926 08450 040S 023E 21	DSCR	SOW	00	0	0	0
BLUFF 24-5	į.					
4303715865 11146 040S 023E 05	PRDX	SOW	00	0	0	0
BLUFF 44-5	7					
4303715867 11146 040S 023E 05	PRDX	SOW	00	0	0	0
BLUFF 1/3-4						
4303730726 11146 040S 023E 04	DSCR	POW	30	105	1282	0
BLUFF 42-5						
4303730866 11146 040S 023E 05	DSCR	POW	08	0	200	0
TOHONADLA 1 (BATT)						
	PRDX	POW	30	409	45	261
TOHONADLA 23-35		-		,		
	PRDX	POW	30	66	45	87
TOHONADLA 41-25						
4303715876 11202 041S 021E 25	PRDX	SOW	00	0	0	0
TOHONADLA 2-35						· · · · · ·
4303731568 11202 041S 021E 35	ISMY	POW	30	137	45	43
		TOT	LS	2409	4089	466

I hereby certify that this report is true and complete to the best of my knowledge.	Date:12/30/98
en e	

Telephone Number: 303-685-8078

thereby certify that this report is true and complete to the best of my know

Name & Signature

(6/93)

Comments:

Page	1	of	1	

### MONTHLY OIL AND GAS PRODUCTION REPORT

Operator Name and Address:

BASIN EXPLORATION, INC. 370 17TH ST, SUITE 3400

DENVER

CO 80202

Utah Account No: N5070

Report Period (Mo/Yr): DEC/1998

Amended Rpt [X] (Highlight Chgs)

				_	_	3
Well Name	Prod	Well	Days	Proc	duction Vo	olumes .
API Number Entity Location	Zone	Status			Gas (MCF)	Water (BBL)
NAVAJO TRIBAL 23-1 15540			0,002	022 (002)	CGD (FICE)	WACCI (BBB)
43037 <del>1053</del> 5 06230 42S 21E 02	ISMY	POW	31	789	217	110
RECAPTURE CREEK 2						
4303730727 06255 40S 23E 21	IS-DC	POW	31	166	1436	0
RECAPTURE CREEK 1			<u> </u>			
4303715871 06265 40S 23E 21	IS-DC	POW	31	253	425	0
DESERT CREEK 2						
4303715868 06270 41S 23E 35	PRDX	POW	31	401	557	13
RECAPTURE CREEK 3						
4303730926 08450 40S 23E 21	DSCR	SOW	0	0	0	0
BLUFF 24-5			,			
4303715865 11146 40S 23E 05	PRDX	SOW	0	1	2	0
BLUFF 44-5						
4303715867 11146 40S 23E 05	PRDX	SOW	0	0	0	0
BLUFF 13-4						
4303730726 11146 40S 23E 04	DSCR	POW	31	97	1370	2
BLUFF 42-5						
4303730866 11146 40S 23E 05 TOHONADLA 1	DSCR	POW	11	0	241	0
			_			
4303715872 11202 41S 21E 34 TOHONADLA 23-35	PRDX	POW	31	410	47	0
		l	_			
4303715874 11202 41S 21E 35 TOHONADLA 41-25	PRDX	POW	16	53	24	0
	DDD.				_	
4303715876 11202 41S 21E 25 TOHONADLA 2-35	PRDX	SOW	0	0	0	0
	TOM	D011				No.
4303731568 11202 41S 21E 35	ISMY	POW	31	205	47	0
		шоп		00.75		
		TOT	TALS	2375	4366	125

COmment	•	

I hereby certify that this report is true and complete to the best of my knowledge.

Date: 10-24-99

Telephone Number: 303-685-8078

Name & Signature:

JULIE WAALEN Halen

(12/93)

RECEIVED

DEC 1 7 1999

DIVISION OF OIL, GAS & MINING

## **OPERATOR CHANGE WORKSHEET**

ROUTING

1. GLH 2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed	below has change	d, effec	tive:	02/01/2001				
FROM: (Old Operator):				TO: (New O	perator):			
Basin Exploration, Inc				Stone Energy,	• ,			
1670 Broadway, Suite 2800				1670 Broadwa		00		
Denver, CO 80202				Denver, CO 80	-			
Phone: (303) 685-8000				Phone:	(303) 685	.8000		
Account No. N5070				Account No.	, ,	0000		
	CA No.			Unit:	Bluff			
WELL(S)				<u> </u>				
		T	ľ	API NO	ENTITY	LEASE	WELL	WELL
NAME	SEC	TWN	RNG		NO	TYPE	TYPE	STATUS
BLUFF 3	04			4303715864	11146	Federal	ow	PA
BLUFF 24-5	05	400S		4303715865	11146	Federal	ow	PA
NOT IN UNITS								
DESERT CREEK 2	35	410S	2205	4202715969	6270	T. Jin	ow	P
NAVAJO TR 23-1	02			4303715868	6230	Indian Indian		P
TOHONADLA 1	35			4303715540			OW	P
TOHONADLA 23-35	35			4303715872	11202°	Indian	OW	S
TOHONADLA 41-25	25			4303715874	11202	Indian	OW	PA
TOHONADLA 36-1				4303715876	11202	Indian	OW	
TOHONADLA 2-35	36			4303730854	6260	Indian	OW	PA P
DESERT CREEK 11-35	35			4303731568	11202	Indian	OW	
DESERT CREEK 11-33	35	410S	230E	4303731806	7	Indian	OW	LA
		<u> </u>			1			
* LA 10/11/2001 (after merger)								
		<u></u>	<u> </u>					
	_	<u> </u>						
					ļ			
		<u> </u>	<u> </u>	<u> </u>	<u></u>			

### **OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

03/05/2001

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:

03/05/2001

3. The new company has been checked through the Department of Commerce, Division of Corporations Database on: 06/27/2003

4. Is the new operator registered in the State of Utah:

YES Business Number:

4874937-0161

5. If <b>NO</b> , the operator was contacted contacted on:			
6. (R649-9-2)Waste Management Plan has been received on:	IN PLACE		
7. Federal and Indian Lease Wells: The BLM and or the B or operator change for all wells listed on Federal or Indian leases or	BIA has approved th	e merger, name change, 03/23/2001	
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for	wells listed on:	03/23/2001	
9. Federal and Indian Communization Agreements ("Communication Agreements (	C <b>A"):</b> ithin a CA on:	N/A	
10. Underground Injection Control ("UIC") The for the enhanced/secondary recovery unit/project for the water disp	e Division has approved posal well(s) listed on:	UIC Form 5, Transfer of A N/A	uthority to Inj
DATA ENTRY:  1. Changes entered in the Oil and Gas Database on:		06/27/2003	
2. Changes have been entered on the Monthly Operator Change Spr	read Sheet on:	06/27/2003	
3. Bond information entered in RBDMS on:	N/A		
4. Fee wells attached to bond in RBDMS on:	N/A		
STATE WELL(S) BOND VERIFICATION:  1. State well(s) covered by Bond Number:	N/A		
FEDERAL WELL(S) BOND VERIFICATION:  1. Federal well(s) covered by Bond Number:	RLB0002054		
INDIAN WELL(S) BOND VERIFICATION:  1. Indian well(s) covered by Bond Number:			
FEE WELL(S) BOND VERIFICATION:			
1. (R649-3-1) The NEW operator of any fee well(s) listed covered by		<u>V/A</u>	
2. The <b>FORMER</b> operator has requested a release of liability from their The Division sent response by letter on:	r bond on:] 	N/A	
LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been contact of their responsibility to notify all interest owners of this change on:	cted and informed by a	letter from the Division	
COMMENTS:			· · · · · · · · · · · · · · · · · · ·

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS	AND MINING		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-270	JMBER:
SUNDRY	NOTICES AND RE	PORTS ON WEL	IS	6. IF INDIAN, ALLOTTEE OR TRIBE NAM	Ē:
				N/A 7. UNIT or CA AGREEMENT NAME:	<u> </u>
Do not use this form for proposals to drill no drill horizontal la	wwwells, significantly deepen existing we terals. Use APPLICATION FOR PERMI	lls below current bottom-hole der TO DRILL form for such propos	oth, reenter plugged wells, or to als.	N/A	
1. TYPE OF WELL OIL WELL	GAS WELL	OTHER		8. WELL NAME and NUMBER: Navajo Tract 23-1	
2. NAME OF OPERATOR:				9. API NUMBER:	
Stone Energy, L.L.C	N1555		1	4303710535	
3. ADDRESS OF OPERATOR: 1801 Broadway, St. 700	, Denver	CO _{ZIP} 80202	PHONE NUMBER: (303) 685-8000	10. FIELD AND POOL, OR WILDCAT:  Tohonadla	
4. LOCATION OF WELL	MORPHIX TOTAL TO THE SECOND SE			TREE THE RECEIVED AND THE STREET OF THE STRE	
FOOTAGES AT SURFACE: 660 FN	IL and 660 FEL			COUNTY: San Juan	
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: NENE 2	42S 21E		STATE:	
	FEBRU GPT-ANEXERS SALE OF JEE.	MARKET STATES		UTAH	
11. CHECK APPE	ROPRIATE BOXES TO I	NDICATE NATURE	OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION		<del></del>	YPE OF ACTION	REPERFORATE CURRENT FOR	MATION
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE  ALTER CASING	DEEPEN FRACTUR	ETDEAT	SIDETRACK TO REPAIR WELL	WATION
Approximate date work will start:	CASING REPAIR	=	STRUCTION	TEMPORARILY ABANDON	
	CHANGE TO PREVIOUS PLAN		R CHANGE	TUBING REPAIR	
· .	CHANGE TUBING		ABANDON	VENT OR FLARE	
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BAC	:K	WATER DISPOSAL	
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCT	ION (START/RESUME)	WATER SHUT-OFF	
Date of work completion:	COMMINGLE PRODUCING FO	RMATIONS RECLAMA	TION OF WELL SITE	OTHER: Transfer of Inte	erest/
	CONVERT WELL TYPE	RECOMPL	ETE - DIFFERENT FORMATION	Operations	
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clear	y show all pertinent details in	ncluding dates, depths, volum	nes, etc.	
Effective June 1, 2004, St	one Energy, L.L.C. is tra	nsferring title interes	t and operations of t	his well to Matrix Production	
Company, whose address	is 5725 Commonwealth	Blvd., Sugar Land.	Texas 77479, Tele:	281-265-1212. The Matrix I	onding
is as follows: (1) BIA land for \$ 1.30,000, (0) (2) St	ds <u>V.5. Special</u>	U Insurance	Company Bond No I + U Ir	nsurance Company Bond No	 ).
<u>B 001043</u> for \$	<u>10,000-00                               </u>	nd (3) BLM lands	V. S. Specia	1141 Insurance Comp	any
Bond No. <u>B 001041</u>	for \$_ <i>25,000.0</i> C	<u></u> .	•	9	
MATRIX PRODUCTION (	COMPANY N	2660			
•	/ ()	144			
Bu 1- 6		Ti	tle: Vice President		
(Signature			tie. Vice i resident		
Name: Larry W. Lathrop		D	ate: 6/30/2004		
NAME (PLEASE PRINT) Michael E	. Cuba	Ţſ	Denver District	Manager	
SIGNATURE Wohaf L	ah	D	6/30/2004		
(This space for State use only)				חבטבווירט	
		, · · · · · · · · · · · · · · · · · · ·		RECEIVED	
APPROV	ED <u>10 1271 04</u>	<u></u>		OCT 0 4 2004	
Δ.				UC1 0 1 200 .	

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

### **OPERATOR CHANGE WORKSHEET**

1. GLH

2. CDW 3. FILE

## X Change of Operator (Well Sold)

The operator of the well(s) listed below has changed, effective:

Designation of Agent/Operator

6/1/2004

Operator Name Change

Merger

N2660-Matrix Production Company   S725 Commonwealth Blvd   Sugar Land, TX 77479	FROM: (Old Operator):				<b>TO:</b> ( New O	perator):	-		
SEC TWN RNG	N1555-Stone Energy, LLC						Company		
SEC TWN RNG	1801 Broadway, Suite 700								
SEC TWN RNG	Denver, CO 80202				Sugar l	Land, TX 77	479		
SEC TWN RNG	Phone: 1-(303) 685-8000				Phone: 1-(281	) 265-1212			
NO	CA N	0.			Unit:			ind affects	
NO	WELL(S)								
29   390S   230E   4303730989   632   Federal   OW   P	NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL
32 390S 230E 4303716538 629 State OW S REEK 2 21 400S 230E 4303730727 6255 Federal OW P REEK 3 21 400S 230E 4303730926 8450 Federal OW S 35 410S 210E 4303715872 11202 Indian OW P 3-35 35 410S 210E 4303715874 11202 Indian OW P 3-35 35 410S 210E 430371588 11202 Indian OW P 3-2 35 35 410S 230E 430371588 11202 Indian OW P 3-2 35 410S 230E 430371588 6270 Indian OW P 3-3 410S 230E 4303715540 6230 Indian OW P 3-4 400S 230E 4303715871 6265 Federal OW S 3-3 390S 230E 4303715327 625 Federal OW S 3-3 390S 230E 4303730533 625 Federal OW P 3-3 32 390S 230E 4303720236 625 State OW S 3-4 400S 230E 4303730726 11146 Federal OW P 3-4 400S 230E 4303730726 11146 Federal OW P						NO	TYPE	TYPE	STATUS
REEK 2 21 400S 230E 4303730727 6255 Federal OW P REEK 3 21 400S 230E 4303730926 8450 Federal OW S 35 410S 210E 4303715872 11202 Indian OW P 3-35 35 410S 210E 4303715874 11202 Indian OW P 3-35 35 410S 210E 4303731568 11202 Indian OW P 3-35 35 410S 230E 4303731568 11202 Indian OW P 3-35 35 410S 230E 4303715868 6270 Indian OW P 3-1 02 420S 210E 4303715540 6230 Indian OW P 3-1 02 420S 230E 4303715540 6230 Indian OW P 3-1 02 420S 230E 4303715871 6265 Federal OW S 3-1 03 390S 230E 4303730533 625 Federal OW P 3-2 390S 230E 4303730533 625 Federal OW P 3-2 32 390S 230E 4303730533 625 Federal OW P 3-2 32 390S 230E 4303730533 625 Federal OW P 3-2 32 390S 230E 4303730536 11146 Federal OW P 3-3 30 400S 230E 4303730726 11146 Federal OW P	BLUFF 16	29	390S	230E	4303730989	632	Federal	OW	P
REEK 3  21 400S 230E 4303730926 8450 Federal OW S  35 410S 210E 4303715872 11202 Indian OW P  3-35 35 410S 210E 4303715874 11202 Indian OW P  -35 35 410S 210E 4303731568 11202 Indian OW P  42 35 410S 230E 4303731568 6270 Indian OW P  43 35 410S 230E 4303715868 6270 Indian OW P  44 400S 230E 4303715871 6265 Federal OW S  30 390S 230E 4303715327 625 Federal OW S  31 32 390S 230E 4303730533 625 Federal OW P  32 390S 230E 4303720236 625 State OW S  44 400S 230E 4303730726 11146 Federal OW P  54 50 50 50 50 50 50 50 50 50 50 50 50 50	BLUFF ST 2	32						OW	S
35 410S 210E 4303715872 11202 Indian OW P  3-35 35 410S 210E 4303715874 11202 Indian OW P  -35 35 410S 210E 4303731568 11202 Indian OW P  42 35 410S 230E 4303715868 6270 Indian OW P  -1 02 420S 210E 4303715540 6230 Indian OW P  -2 420S 210E 4303715540 6230 Indian OW P  -3 400S 230E 4303715871 6265 Federal OW S  -3 30 390S 230E 4303715327 625 Federal OW S  -3 30 390S 230E 4303730533 625 Federal OW P  -3 32 390S 230E 4303720236 625 State OW S  -4 400S 230E 4303730726 11146 Federal OW P  -4 50 5 400S 230E 4303715867 11146 Federal OW P	RECAPTURE CREEK 2	21	400S	230E	4303730727	6255	Federal	OW	P
3-35	RECAPTURE CREEK 3	21	400S	230E	4303730926	8450	Federal	OW	S
35	TOHONADLA 1	35	410S	210E	4303715872	11202	Indian	OW	P
Second	TOHONADLA 23-35	35	410S	210E	4303715874	11202	Indian	OW	P
1 02 4208 210E 4303715540 6230 Indian OW P  COUNTY OF THE PROOF OF THE	TOHONADLA 2-35	35	410S	210E	4303731568	11202	Indian	OW	P
REEK 1 21 400S 230E 4303715871 6265 Federal OW S  30 390S 230E 4303715327 625 Federal OW S  30 390S 230E 4303730533 625 Federal OW P  32 390S 230E 4303720236 625 State OW S  04 400S 230E 4303730726 11146 Federal OW P  05 400S 230E 4303715867 11146 Federal OW P	DESERT CREEK 2	35	410S	230E	4303715868	6270	Indian	OW	P
REEK 1 21 400S 230E 4303715871 6265 Federal OW S    18   18   18   18   18   18   18   1	NAVAJO TR 23-1	02	420S	210E	4303715540	6230	Indian	OW	P
REEK 1 21 400S 230E 4303715871 6265 Federal OW S    18   18   18   18   18   18   18   1									
30   390S   230E   4303715327   625   Federal   OW   S     30   390S   230E   4303730533   625   Federal   OW   P     32   390S   230E   4303720236   625   State   OW   S     04   400S   230E   4303730726   11146   Federal   OW   P     05   400S   230E   4303715867   11146   Federal   OW   P									
30   390S   230E   4303715327   625   Federal   OW   S       30   390S   230E   4303730533   625   Federal   OW   P       32   390S   230E   4303720236   625   State   OW   S       04   400S   230E   4303730726   11146   Federal   OW   P       05   400S   230E   4303715867   11146   Federal   OW   P       05   400S   230E   430S   430	RECAPTURE CREEK 1	21	400S	230E	4303715871	6265	Federal	OW	S
30   390S   230E   4303715327   625   Federal   OW   S       30   390S   230E   4303730533   625   Federal   OW   P     32   390S   230E   4303720236   625   State   OW   S     04   400S   230E   4303730726   11146   Federal   OW   P     05   400S   230E   4303715867   11146   Federal   OW   P									
30 390S 230E 4303730533 625 Federal OW P 32 390S 230E 4303720236 625 State OW S 04 400S 230E 4303730726 11146 Federal OW P 05 400S 230E 4303715867 11146 Federal OW P	HEARING PROPERTY.							<u> </u>	
32 390S 230E 4303720236 625 State OW S 04 400S 230E 4303730726 11146 Federal OW P 05 400S 230E 4303715867 11146 Federal OW P	BLUFF U 9	30	390S	230E	4303715327	625	Federal		
04     400S     230E     4303730726     11146     Federal     OW     P       05     400S     230E     4303715867     11146     Federal     OW     P	BLUFF U 14	30	390S			625	Federal	OW	
05 400S 230E 4303715867 11146 Federal OW P		32						OW	
		04							
05 400S 230E 4303730866 11146 Federal OW P				1					
	BLUFF 42-5	05	400S	230E	4303730866	11146	Federal	ow	P
				İ		<u> </u>			
	BLUFF U ST 1 BLUFF 13-4 BLUFF 44-5 BLUFF 42-5  OPERATOR CHANGES DOCUMEN	04 05 05	400S 400S 400S	230E 230E	4303730726 4303715867	11146 11146	Federal Federal	OW OW	P P
	Enter date after each listed item is completed			2	. PODMED		10/4/200	.4	
each listed item is completed					-			_	
each listed item is completed Sundry or legal documentation was received from the FORMER operator on: 10/4/2004	2. (R649-8-10) Sundry or legal documentation	was re	ceived i	rom the	e NEW operator	r on:	10/4/200	<del>4</del>	
each listed item is completed	3. The new company was checked on the Depa	rtmen	t of Co	mmerc	e, Division of C	orporations	s Database	on:	8/26/200
each listed item is completed Sundry or legal documentation was received from the FORMER operator on: 10/4/2004	4. Is the new operator registered in the State of	Utah:		YES	Business Num	ber:	681279-01	43	
Sundry or legal documentation was received from the FORMER operator on: 10/4/2004 Sundry or legal documentation was received from the NEW operator on: 10/4/2004  suppart was checked on the Department of Commerce, Division of Corporations Database on: 8/26/2004	<del>_</del>								
each listed item is completed Sundry or legal documentation was received from the FORMER operator on: 10/4/2004 Sundry or legal documentation was received from the NEW operator on: 10/4/2004  suppary was checked on the Department of Commerce, Division of Corporations Database on: 8/26/2004  errator registered in the State of Utah: YES Business Number: 5681279-0143	5. If NO, the operator was contacted contacted	on:			<del></del>				
each listed item is completed Sundry or legal documentation was received from the FORMER operator on: 10/4/2004 Sundry or legal documentation was received from the NEW operator on: 10/4/2004  supparation was checked on the Department of Commerce, Division of Corporations Database on: 8/26/2004  errator registered in the State of Utah: YES Business Number: 5681279-0143	5. If <b>NO</b> , the operator was contacted contacted	on:			_				
sundry or legal documentation was received from the FORMER operator on:  Sundry or legal documentation was received from the NEW operator on:  10/4/2004  Inpany was checked on the Department of Commerce, Division of Corporations Database on:  Perator registered in the State of Utah:  YES Business Number:  5681279-0143  Department of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerce of Commerc	<ul><li>If NO, the operator was contacted contacted</li><li>6a. (R649-9-2)Waste Management Plan has beer</li></ul>		ed on:		_				

7.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:  BLM not yet BIA not yet
8.	Federal and Indian Units:
٠.	The BLM or BIA has approved the successor of unit operator for wells listed on:
9.	Federal and Indian Communization Agreements ("CA"):
٠.	The BLM or BIA has approved the operator for all wells listed within a CA on:
10	. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to
	Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:
D	ATA ENTRY:
1.	
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/27/2004
3.	Bond information entered in RBDMS on: 10/27/2004
4.	Fee/State wells attached to bond in RBDMS on:
5.	Injection Projects to new operator in RBDMS on:
6.	Receipt of Acceptance of Drilling Procedures for APD/New on:  n/a
RI	EDERAL WELL(S) BOND VERIFICATION:
	Federal well(s) covered by Bond Number:  B001041
IN	IDIAN WELL(S) BOND VERIFICATION:
	Indian well(s) covered by Bond Number:  B001183
F	EE & STATE WELL(S) BOND VERIFICATION:
	(R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number  B001044 and B001045
2.	The FORMER operator has requested a release of liability from their bond on: held at TLA
	The Division sent response by letter on:  n/a
L	EASE INTEREST OWNER NOTIFICATION:
	(R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division
	of their responsibility to notify all interest owners of this change on:
C	OMMENTS:
_	

Dec-17-04 14:13

Fran-Mineral

9288717095

T-707 P.02/02 F-743





MINERALS DEPARTMENT Post Office Box 1910 Window Rock, Arizona 86515 Telephone: (928) 871-6587/6588 Telefax: (928) 871-7095

Joe Shirley, Jr. President

December 17, 2004

Frank Dayish, Jr. Vice President

## VIA FACSIMILE: (281) 265-1778

Mr. Larry W. Lathrop Vice President Matrix Production Company 5725 Commonwealth Blvd. Sugar Land, TX 77479

SUBJECT: Application for Navajo Nation Oil & Gas Lease Assignments

Dear Mr. Lathrop:

This is to follow up on my previous letter to you dated November 16, 2004 and subsequent telephone conversation with you and Mr. Michael Cuba with Stone Energy, L.L.C. At this time, we are ready to proceed with the acquisition of three (3) leases (14-20-604-229, -228 and -270) subject to the review of the Assets Sale Agreement (Agreement) between Stone Energy, L.L.C. and Matrix Production Company. On December 16, 2004, I requested Mr. Cuba, to provide us a copy of the Agreement. Upon receipt of the Agreement, we will hopefully arrange a meeting with you and Mr. Cuba in January, 2005 in Phoenix, Arizona. I will be accompanied by Mr. Wilson Groen, General Manager, Navajo Nation Oil & Gas Company, Inc.

Please do not hesitate to contact me at (928) 871-6587 if you have any questions.

Sincerely,

Akhtar Zaman, Director Minerals Department

RECEIVED

JAN 0 6 2005

AZ:cab

DIV. OF OIL, GAS & MINING

Mr. Michael Cuba, Stone Energy, L.L.C. (303) 685-8000 C:

Mr. Arvin S. Trujillo, Executive Director, Division of Natural Resources

Mr. Wilson Groen, General Manager, Navajo Nation Oil & Gas Company, Inc.

Lease 14-20-603-229 includes the following wells: Tohonadla #1, Tohonadla #2-35 & Tohonadla #23-35.

Lease 14-20-603-248 includes well! Desert Creek #2 Lease 14-20-603-270 includes well: Navajo Tribal 23-1



#### STATE OF UTAH DIVISION OF OIL, GAS AND MINING OIL AND GAS PROGRAM



PHONE CONVERSATION	<b>DOCUMEN</b>	TATION FORM
Conversation Pertains to:		✓ Copy? □
□ WELL	<b>☑</b> OTHER	10/27/2004 Operator change from Stone Energy to Matrix effective 6/1/2004 not approved by Navajo Nation
Section Township Range		
API Number		
Topic of Conversation: Correction of Operator on BIA lead Date of Phone Call: 2/7/2005 Time:	ses per Navajo I :30 pm	
DOGM Employee (name): Earlene Russell  Spoke with:		✓ Initiated Call? 🗷
Name: Pat Thompson of Matrix and Michael Cuba of Stone Energy		✓ Initiated Call? □
Of (company/organization):	Phone:	

#### Highlights of Conversation:

Pat Thompson - Matrix Production (281) 265-1212 Navajo Nation exercised their rights of refusal for operator change and wouldn't recognize Matrix. (See letters Nov 16, 2004 and Dec 17, 2004.) Matrix has turned wells back to Stone Energy. They reported production for June and July 2004. Matrix considers the transfer never took place and has been refunded the sale funds by Stone Energy. She will keep DOGM apprised of BIA/Navajo decisions.

Michael Cuba - Stone Energy (303) 685-8045 or 1-800-873-2322 Stone is operating the five wells and preparing to transfer them to Navajo Nation Oil & Gas sometime in March, 2005. Mr. Cuba was not aware production was not being reported and will get reports submitted ASAP. He will keep DOGM apprised of transfer progress.

EAR discussed change back to Stone Energy with Don Staley. It was decided to show Stone Energy as operator from Aug 2004 until documents are received showing Navajo Nation Oil & Gas as operator.



Joe Shirley, Jr. President Post Office Box 1910
Window Rock, Arizona 86515
Telephone: (928) 871-6587/6588
Telefax: (928) 871-7095

Frank Dayish, Jr. Vice President

November 16, 2004

Mr. Larry W. Lathrop Vice President Matrix Production Company 5725 Commonwealth Blvd. Sugar Land, TX 77479

NOV 2 2 2004

SUBJECT:

Application for Navajo Nation Oil & Gas Lease Assignments

Dear Mr. Lathrop:

As we discussed on the telephone on November 15, 2004, we have completed review of the following Navajo Nation oil and gas leases:

Lease No.

14-20-603-229

14-20-603-236 🕊

14-20-603-248

14-20-603-270

We have determined that we will recommend the leases, except Lease #14-20-603-236, for the Navajo Nation's consideration to exercise its first right of refusal as provided in the Navajo Nation Code, Title 18, Section 605. We will appreciate it if you would provide a copy of this letter to Stone Energy.

Please call the at (928) 871-6587 if you have any questions.

Sincerely,

Akhtar Zaman, Director

Minerals Department

RECEIVED

JAN 0 6 2005

DIV. OF OIL, GAS & MINING

AZ/cab

· Division of Oil, Gas and Mining

### **OPERATOR CHANGE WORKSHEET**

ROUTING
1. GLH
2. CDW
3. FILE

## X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has cl	nanged,	effectiv	/e:	almo a CA div		8/1/2004	ener	
FROM: (Old Operator):				<b>TO:</b> ( New O	perator):	······································		
N2660-Matrix Production Company				N1555-Stone I		1		
5725 Commonwealth Blvd					roadway, Si			
Sugar Land, TX 77479					r, CO 80202			
Phone: 1-(281) 265-1212				Phone: 1-(303)	•			
CA N	0.			Unit:			<del></del>	
WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL
	_				NO	TYPE	TYPE	STATUS
TOHONADLA 1	35	410S	210E	4303715872	11202	Indian	OW	P
TOHONADLA 23-35	35	410S	210E	4303715874	11202	Indian	OW	P
TOHONADLA 2-35	35	410S	210E	4303731568	11202	Indian	OW	P
DESERT CREEK 2	35		230E	4303715868	6270	Indian	OW	P
NAVAJO TR 23-1	02	420S	210E	4303715540	6230	Indian	OW	P
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		<del> </del>					<del>                                     </del>	
		<del> </del>		·	<u> </u>		<del>                                     </del>	
OPERATOR CHANGES DOCUMENE Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation 2. (R649-8-10) Sundry or legal documentation	was rec	eived f				1/6/2005 1/6/2005	_	
3. The new company was checked on the Depa	artment	of Cor	nmerce	. Division of C	orporations	Database	on:	2/8/2005
4. Is the new operator registered in the State of				Business Numl		4874937016		
5. If <b>NO</b> , the operator was contacted contacted				-		2/8/2005	-	
6a. (R649-9-2)Waste Management Plan has been	n receiv	ed on:		IN PLACE				
6b. Inspections of LA PA state/fee well sites con				n/a	-			
woll sites co	inpiete (	/11.		ıva	_			

	al and Indian Lease Wells: The BLM and or to the change for all wells listed on Federal or Indian lease.		ed the merger, na	ame change, BIA	1/6/2005
	al and Indian Units:  LM or BIA has approved the successor of unit operate	or for wells listed on:	n/a		
	al and Indian Communization Agreement  LM or BIA has approved the operator for all wells lis		n/a		
	erground Injection Control ("UIC")  The property the enhanced/secondary recovery unit/project for the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced of the enhanced	he Division has approve he water disposal well(s		nsfer of Auth n/a	ority to
DATA EN	TRY:				
1. Changes	entered in the Oil and Gas Database on:	1/8/2005			
2. Changes	have been entered on the Monthly Operator Chang	ge Spread Sheet on:	1/8/2005	<u>5</u>	
3. Bond inf	Formation entered in RBDMS on:	n/a			
4. Fee/State	e wells attached to bond in RBDMS on:	<u>n/a</u>			
5. Injection	Projects to new operator in RBDMS on:	<u>n/a</u>			
6. Receipt of	of Acceptance of Drilling Procedures for APD/New of	on:	n/a		
FEDERAL	L WELL(S) BOND VERIFICATION:				
1. Federal v	well(s) covered by Bond Number:	<u>n/a</u>			
INDIAN V	WELL(S) BOND VERIFICATION:				
1. Indian w	rell(s) covered by Bond Number:				
	TATE WELL(S) BOND VERIFICATION  1) The NEW operator of any fee well(s) listed cover		n/a		
	MER operator has requested a release of liability from sent response by letter on:	m their bond on: n/a	n/a		
	NTEREST OWNER NOTIFICATION:		11 1	- District	
	(0) The <b>FORMER</b> operator of the fee wells has been esponsibility to notify all interest owners of this change		n/a	C DIVISION	
COMMENT	'S:				
	on exercised its first right of refusal on the opera	tor change processed	d on 10/27/04 fron	n Stone Ener	gy to
to Matrix Pro	oduction, effective 6/1/2004. See 11/16/2004 an	d 12/17/2004 letters t	from Navajo Natic	n. Matrix ha	S
	e wells to Stone; therefore DOGM management				
July 2004	lation Oil & Gas per Navajo Nation's decision. M	aurix reported produc	uon and dispositio	ir ior June ar	IU

#### FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL. GAS AND MINING

·	DIVIDION OF OIL, OAD AND	MINING		Various
SUNDRY	NOTICES AND REPOR	TS ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
dria norizontal la	ew wells, significantly deepen existing wells below terals. Use APPLICATION FOR PERMIT TO DRI	v current bottom-hole depi ILL form for such proposa	th, reenter plugged wells, or to is.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL OTHER	R		8. WELL NAME and NUMBER: See Attached List
2. NAME OF OPERATOR:	111000			9. API NUMBER:
Stone Energy, L.L.C.  3. ADDRESS OF OPERATOR:	N1555		E	Various
	Denver STATE CO	ZIP 80202	PHONE NUMBER: (303) 685-8000	10. FIELD AND POOL, OR WILDCAT:  Various
4. LOCATION OF WELL FOOTAGES AT SURFACE: See at				COUNTY: San Juan
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:			STATE: <b>UTAH</b>
11. CHECK APPE	ROPRIATE BOXES TO INDIC	ATE NATURE	OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION			YPE OF ACTION	
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONS	TRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	✓ OPERATOR	CHANGE	TUBING REPAIR
CURSEQUENT REPORT	CHANGE TUBING	PLUG AND		VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	<del></del>	ON (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATION		ION OF WELL SITE	OTHER:
	CONVERT WELL TYPE		TE - DIFFERENT FORMATION	
	DMPLETED OPERATIONS. Clearly show a			
Please be advised that Sto "B." Effective date of the c	one Energy, L.L.C. has resigne hange is June 1, 2004.	ed as operator o	of the wells reference	ed on the attached Exhibit "A" &
the lease for the operation	s Company, Inc. will be the new as conducted on the leased land by Bond # <u>RLB 6006712</u>	w operator and nds or portions t	will be responsible ι herof. Navajo Natio	under the terms and conditions of on Oil and Gas Company, Inc.
Navajo Nation Oil and Gas By: W. Son G. Ro Signature:	s Company, Inc. N34	550		
Date: ZY Lune 2	2005			
Navajo Nation Oil and Gas	s Company, Inc.			
Hwy 264 & Crest Road				
St. Michaels, AZ 86511				
NAME (PLEASE PRINT) Tracy Opp	57	TITL	Regulatory Speci	ialist
SIGNATURE // CO.	lu ————	DATI	6/20/2005	
(This space for State use only)			<del></del>	Dro-

(5/2000)

APPROVED 7/39/05
Carleve Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
JUL 0 8 2005

DIV. OF OIL, GAS & MINING

#### EXHIBIT "B" LEASES

Attached to and made a part of that certain Purchase and Sale Agreement dated effective at 7:00 a.m. MT, June 1, 2004, by and between Stone Energy, L.L.C., Seller, and Navajo Nation Oil & Gas Company, Inc., Purchaser

PARADOX BASIN PROSPECTS / SAN JUAN COUNTY, UTAH

				PARADOX BASIN PROSPECTS / SAN JU	AN COUNTY, OTAL	************	000000000000000000000000000000000000000			rdation
Prospect		Excalibur Lease No.		Lessee	Lease Date	TWP	RGE	Sec. Descriptio		Page
DESERT CREEK	INDIAN	14040-00	BIA 14-20-603-248	SHELL OIL COMPANY	08/05/53	415	23E	25 ALL 26 ALL 35 ALL 36 ALL	Т-7	759
TOHONADLA	INDIAN	14041-00	BIA 14-20-603-229	SHELL OIL COMPANY	08/05/53	415	21E	25 ALL 26 ALL 35 ALL 36 ALL	12	372
TOHONADLA	INDIAN	14042-00	BIA 14-20-603-270	CARTER OIL COMPANY	09/02/53	428	21E	1 NW/4 2 NE/4	NA	NA

IT IS THE INTENT OF SELLER / ASSIGNOR TO CONVEY TO PURCHASER / ASSIGNEE ONE HUNDRED PERCENT (100%) OF SELLER'S / ASSIGNOR'S RIGHT, TITLE AND INTEREST INSOFAR AS IT COVERS THE WELLS AND LEASEHOLD INTERESTS AND ALL ACREAGE ATTRIBUTABLE TO THE BIA LEASES ASSIGNED HEREIN.

#### EXHIBIT "A" WELLS

Attached to and made a part of that certain Purchase and Sale Agreement dated effective 7:00 a.m. MT, June 1, 2004, by and between Stone Energy, L.L.C., Seller, and Navajo Nation Oil & Gas Company, Inc., Purchaser

API NO	#Well Name	N 00000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 100000	State	Equaty	Stone Well No	Operator Name	Horizon	TWP-RGE		Description	Spacing Unit	SVE SPO	CIL NRIBEG	GAS IF MARRICHANGES NRI BPD VID APO INRI APO
43-037-15868	13 DESERT CREEK 2	DESERT	UT	SAN JUAN	UT4597.01	STONE ENERGY, L.L.C.	PARADOX	41S-23E	35	SE SE	T41S R23E SEC 35: E/2SE/4	0.900000	0.787500	0.787500
43-037-15540	22 NAVAJO TRIBAL 23-1	TOHONADLA	UT	SAN JUAN	UT4672.01	STONE ENERGY, L.L.C.	PARADOX	42S - 21E	2	NE NE	T42S R21E SEC 2: E/2NE/4	1.000000	0.873446	0.873446
43-037-15872	23 TOHONADLA 1	TOHONADLA	UT	NAUL NAS	UT4533.01	STONE ENERGY, L.L.C.	PARADOX	41S - 21E	35	SW SE	T41S R21E SEC 35: SE/4	1.000000	0.875000	0.875000
43-037-31568	24 TOHONADLA 2-35	TOHONADLA	UT	NAUL NAS	UT4534.01	STONE ENERGY, L.L.C.	ISMAY / BARKER / DESERT CREEK	41S - 21E	35	SW NE	T41S R21E SEC 35: NE/4	1.000000	0.875000	0.875000
						*								
43-037-15874	25 TOHONADLA 23-35	TOHONADLA	υT	SAN JUAN	UT4535.01	STONE ENERGY, L.L.C.	PARADOX	41S - 21E	35	NE SW	T41S R21E SEC 35; SW/4	1.000000	0.875000	0.875000

IT IS THE INTENT OF SELLER / ASSIGNOR TO CONVEY TO PURCHASER / ASSIGNEE ONE HUNDRED PERCENT (100%) OF SELLER'S / ASSIGNOR'S RIGHT, TITLE AND INTEREST INSOFAR AS IT COVERS THE WELLS AND LEASEHOLD INTEREST AND ALL ACREAGE ATTRIBUTABLE TO THE BIA LEASES ASSIGNED HEREIN.

BIA-EXH A-WELLS-PSA-STONE-NAVAJO NATION.xls

Division of Oil, Gas and Mining

## **OPERATOR CHANGE WORKSHEET**

ROUTING 1. DJJ

2. CDW 3. FILE

## X Change of Operator (Well Sold)

The operator of the well(s) listed below has changed, effective:

Designation of Agent/Operator

6/1/2005

Operator Name Change

Merger

FROM: (Old Operator):				TO: ( New Operator):					
N1555-Stone Energy, LLC				N2550-Navajo	Nation Oil	& Gas Com	pany, Inc.	,	
1801 Broadway, Suite 700	PO Box 4439								
Denver, CO 80202	Windo	w Rock, AZ	86515		i				
Phone: 1-(303) 685-8000		Phone: 1-(928	) 871-4899						
CA N	Unit:								
WELL(S)	,								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
TOHONADLA 1	35	410S	210E	4303715872	11202		ow	P	
TOHONADLA 23-35	35	410S	210E	4303715874	11202	Indian	OW	P	
TOHONADLA 2-35	35	410S	210E	4303731568	11202	Indian	OW	P	
DESERT CREEK 2	35	410S	230E	4303715868	6270	Indian	ow	P	
NAVAJO TR 23-1	02	420S	210E	4303715540	6230	Indian	ow	P	
		<del> </del>							
	i	<u> </u>		<u> </u>	<u> </u>		<u> </u>	<u> </u>	
OPERATOR CHANGES DOCUMENE Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation 2. (R649-8-10) Sundry or legal documentation	was rec	eived f				7/8/2005 7/8/2005			
<ul> <li>3. The new company was checked on the Depa</li> <li>4. Is the new operator registered in the State of</li> <li>5. If NO, the operator was contacted contacted</li> </ul>	Utah:	of Co		e, Division of C Business Num	-	s Database 5777218-014		7/29/2005	
6a. (R649-9-2)Waste Management Plan has beer	n receive	ed on:			requested	on 7/29/20	005		
6b. Inspections of LA PA state/fee well sites con	mplete o	n:		n/a	<del>-</del>				

7. Federal and Indian Lease Wells: The BLM and or the	BIA has approve	ed the 1	nerger, na	me change,
or operator change for all wells listed on Federal or Indian leases		BLM	_n/a	BIA not yet
8. Federal and Indian Units:				······
The BLM or BIA has approved the successor of unit operator for	or wells listed on:		<u>n/a</u>	_
9. Federal and Indian Communization Agreements ('	'CA"):			
The BLM or BIA has approved the operator for all wells listed	within a CA on:		n/a	<u>-</u>
10. Underground Injection Control ("UIC") The Dinject, for the enhanced/secondary recovery unit/project for the w	• •			nsfer of Authority to
rinject, for the emianced secondary recovery unit project for the w	atei disposai went	s) listed	OII.	<u>n/a</u>
DATA ENTRY:				
1. Changes entered in the Oil and Gas Database on:	7/29/2005			
2. Changes have been entered on the Monthly Operator Change S	pread Sheet on:		7/29/2005	<u>-</u>
3. Bond information entered in RBDMS on:	n/a			
4. Fee/State wells attached to bond in RBDMS on:	n/a			
5. Injection Projects to new operator in RBDMS on:	n/a			
6. Receipt of Acceptance of Drilling Procedures for APD/New on:		n/a		
FEDERAL WELL(S) BOND VERIFICATION:				
1. Federal well(s) covered by Bond Number:	<u>n/a</u>			
INDIAN WELL(S) BOND VERIFICATION:				
1. Indian well(s) covered by Bond Number:	RLB0006712			
FEE & STATE WELL(S) BOND VERIFICATION:			,	
1. (R649-3-1) The <b>NEW</b> operator of any fee well(s) listed covered b	y Bond Number		n/a	_
2. The FORMER operator has requested a release of liability from the	neir bond on:	n/a	_	
The Division sent response by letter on:	n/a			
LEASE INTEREST OWNER NOTIFICATION:				·
<ol><li>(R649-2-10) The FORMER operator of the fee wells has been cor of their responsibility to notify all interest owners of this change or</li></ol>		ed by a le	etter from the	e Division
COMMENTS:				



# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 5

## **DESIGNATION OF AGENT OR OPERATOR**

LEASE NAME:	Navajo Tract 23-1; Tohonadia; Desert Creek
LEASE NUMBER:	14-20-603-270; 14-20-603-229; 14-20-603-248
I hereby designates	
NAME:	ST Oil (operator #: 2190)

as his (check one) agent operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in of the State of Utah with respect to:

Oil Well	API Number				ENTITY
Navajo Tribal 23-1 Desert Creek No. 2	4303715540 4303715868	T42S	RAIE	Sec 02	_ 6230
ohonadia 1 ohonadia 23-35	4303715872 4303715874	1415	RAJE RAJE	<i>Sec 35</i> Sec 35	
ohonadla 2-35	4303731568	T 4/5 T 4/5	RAIE	Sec. 35 Sec. 35	

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effe	ctive Date	of Designation:					
BY:	(Name)	Wilson Groen	OF:	(Company)	Navajo Nation Oil	& Gas, Inc.	N2550
	(Signature)_	Mitted	<b>O</b> 1.	(Address)	P.O. Box 4439		
		Chief Executive Officer		(* 120.000)	city Window Rock		
	(Phone)	(928) 871-4880			state AZ	zip 86515	

## Division of Oil, Gas and Mining

## **OPERATOR CHANGE WORKSHEET**

ROUTING								
1. DJJ								
2 CDW								

of Operator (Well Sold)

Change of Operator (Well Sold)	X - Operator Name Change/Merger							
The operator of the well(s) listed below has char	ged,	effectiv	re:			9/2/2008		
FROM: (Old Operator):	TO: ( New Operator):							
N2190-A ST Oil Company				N3600-A Genesis ST Operating, LLC				
1660 Lincoln St, Suite 2100	1660	Lincoln St	, Suite 2100					
Denver, CO 80264	Denver, CO 80264							
Phone: 1 (303) 296-1908				Phone: 1 (303)	296-1908			
CA No.				Unit:	·····			
WELL NAME		TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL
					NO	TYPE	TYPE	STATUS
NAVAJO TR 23-1	02	420S	210E	4303715540		Indian	OW	P
DESERT CREEK 2	35	410S		4303715868	<del></del>	Indian	ow	P
TOHONADLA 1	35	410S		4303715872		Indian	OW	P
TOHONADLA 23-35	35	410S		4303715874		Indian	ow	P
TOHONADLA 2-35	35	410S	210E	4303731568	11202	Indian	ow	P
OPERATOR CHANGES DOCUMENT	ATI	ION						
Enter date after each listed item is completed						# /0 / <b>2</b> 000		
1. (R649-8-10) Sundry or legal documentation w				_		7/8/2009	•	
2. (R649-8-10) Sundry or legal documentation w				-		7/8/2009		
3. The new company was checked on the Depart	ment	of Cor	nmerce	e, Division of Co	orporations	s Database or	1:	6/27/2009
4a. Is the new operator registered in the State of	Jtah:			Business Numb	oer:	7073743-016	1	
5a. (R649-9-2)Waste Management Plan has been r	eceive	ed on:		-	Requested	7/16/09	•	
5b. Inspections of LA PA state/fee well sites comp				n/a	-			
5c. Reports current for Production/Disposition & S				ok	-			
6. Federal and Indian Lease Wells: The Bl			e RIA 1		- merger na	me change		
or operator change for all wells listed on Feder					BLM	me change,	BIA	Not Yet
	ai oi	maian	ieases (	л.	DLM	•	DIA	.1101 161
		•.		15 5 . 1		,		
The BLM or BIA has approved the successo		_				n/a	-	
8. Federal and Indian Communization Ag								
The BLM or BIA has approved the operator		ll wells			1.70	n/a		
9. Underground Injection Control ("UIC"				ivision has appro			fer of Au	thority to
Inject, for the enhanced/secondary recovery u	nit/pr	oject fo	r the w	ater disposal we	ll(s) listed o	n:	n/a	-
DATA ENTRY:								
1. Changes entered in the Oil and Gas Database	on:			7/16/2009	_			
2. Changes have been entered on the Monthly O	perat	tor Cha	ange Sp	read Sheet on:		7/16/2009		
3. Bond information entered in RBDMS on:				n/ <u>a</u>	-			
4. Fee/State wells attached to bond in RBDMS of				n/a	_			
5. Injection Projects to new operator in RBDMS				n/a	<b>-</b> ,			
6. Receipt of Acceptance of Drilling Procedures	for A	PD/Nev	v on:		n/a			
BOND VERIFICATION:								
1. Federal well(s) covered by Bond Number:				<u>n/a</u>	-			
2. Indian well(s) covered by Bond Number:				RLB0006712	_			
3a. (R649-3-1) The <b>NEW</b> operator of any fee we	ll(s) l	listed co	overed 1	by Bond Numbe	r	n/a		
3b. The FORMER operator has requested a release	se of	liability	from t	heir bond on:	n/a	•		
LEASE INTEREST OWNER NOTIFIC	CAT	ION:						
4. (R649-2-10) The <b>FORMER</b> operator of the fee	well	s has be	en con	tacted and inform	ned by a let	ter from the D	Division	
of their responsibility to notify all interest owner					n/a			
COMMENTS:								

STATE OF UTAH

	5. LEASE DESIGNATION AND SERIAL NUMBER: VARIOUS			
SUNDR	Y NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO		
Do not use this form for proposals to dri	new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to	7. UNIT OF CA AGREEMENT NAME:		
drill horizonta  1. TYPE OF WELL  OIL WEL	Haterals. Use APPLICATION FOR PERMIT TO DRILL Iditin to such proposals.	8. WELL NAME and NUMBER: SEE ATTACHED LIST		
2. NAME OF OPERATOR:	NOVO NIZIAN	9. API NUMBER: VARIOUS		
GENESIS ST OPERATION:	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:		
1660 LINCOLN, STE. 2100	DENVER STATE CO ZIP 80264 (303) 296-1908	VARIOUS		
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE	ATTACHED LIST	COUNTY: SAN JUAN		
QTR/QTR, SECTION, TOWNSHIP, R	ANGE, MERIDIAN:	STATE: UTAH		
11. CHECK AP	PROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
✓ NOTICE OF INTENT	ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION		
(Submit in Duplicate)	ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL		
Approximate date work will start:	CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON TUBING REPAIR		
	CHANGE TO PREVIOUS PLANS  OPERATOR CHANGE	VENT OR FLARE		
C automotive percent	CHANGE TUBING PLUG AND ABANDON  CHANGE WELL NAME PLUG BACK	WATER DISPOSAL		
SUBSEQUENT REPORT (Submit Original Form Only)		WATER SHUT-OFF		
Date of work completion:		OTHER:		
	CONVERT WELL TYPE RECLAMATION OF WELL SITE  RECOMPLETE - DIFFERENT FORMATIO			
ST DIL COM	Jorga No FLAVO			
SIGNATURE SALLA	S. TIPPIE  TITLE  MANAGING P.  DATE  7/6/6	ARTNER		
(This space for State use only)	ROVED 71/612009 RE	CEIVED		
$\mathcal{L}_{\Delta}$		•		
C (l.)	on of Oil Gas and Minima	UL 0 8 2009		
(5/2000) Earlen	on of Oil, Gas and Mining e Russell, Engineering Technician  DIV. OF	OIL, GAS & MINING		

## EXHIBIT ATTACHED TO SUNDRY NOTICE AND REPORT ON WELLS FOR GENESIS ST OPERATING LLC

LEASE DESIGNATION AND SERIAL NO.		WELL NAME AND NO.	API WELL NO.	FIELD	COUNTY	STATE	LOCATION OF WELL
BIA 14-20-603-270	NAVAJO	NAVAJO TRIBAL 23-1	4303715540	TOHONADLA	SAN JUAN	UT	660' FNL & 660' FEL (NE/4NE/4) SEC. 2-T42S-R21E
BIA 14-20-603-229	NAVAJO	TOHONADLA 1	4303715872	TOHONADLA	SAN JUAN	UT	660' FSL & 1980' FEL (SW/4SE/4) SEC. 35-T41S-R21E
BIA 14-20-603-229	NAVAJO	TOHONADLA 23-35	4303715874	TOHONADLA	SAN JUAN	UT	1981' FSL & 1978' FWL (NE/4SW/4 SEC. 35-T41S-R21E
BIA 14-20-603-229	NAVAJO	TOHONADLA 2-35	4303731588	TOHONADLA	SAN JUAN	UT	1550' FNL & 1320' FEL (S-NE) SEC. 35-T41S-R21E
BIA 14-20-603-248	NAVAJO	DESERT CREEK NO. 2	4303715868	DESERT CREEK	SAN JUAN	UT	600' FSL & 660' FEL (SE/4SE/4) SEC. 35-T41S-R23E

JUL 0 8 2009
DIV. OF OIL, GAS & MINING

# Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING	
CDW	

X - Change of Operator (Well Sold)						Operator Name Change/Merger						
The operator of the well(s) listed below has changed, effective:												
FROM: (Old Operator): N3600A-Genesis ST Operating LLC 1660 Lincoln Street Ste 2100 Denver CO 80264					1/1/2012 TO: (New Operator): N2550-Navajo Nation Oil & Gas CO Inc 1675 Broadway Ste 1100 Denver CO 80202							
Pho	one: 1 (303) 296-1908				Phon	e: 1 (928)	871-4880					
	CA No.			<del></del>	Uni		7071-4000					
WE		SEC	TWN	RNG			ENTITY	LEASE TYPE	WELL	NAME I		
						110	NO	LEASE TIPE	TYPE	WELL STATUS		
See	Attached List (8 wells)									STATES		
Ento	PERATOR CHANGES DOCUMENT. er date after each listed item is completed (R649-8-10) Sundry or legal documentation wa (R649-8-10) Sundry or legal documentation wa	s rece	eived fr	om the	FOR	MER ope	erator on:	2/22/2012				
3.	The new company was checked on the Departm	ment.	of Com	moras	D::-:	operator	OII;	2/22/2012	ī			
4a.	is the new operator registered in the State of U	Itah:		imei ce	Busir	ness Numb	ochovarious	7407010-0147		2/29/2012		
5a. (	(R649-9-2)Waste Management Plan has been re	ceive	d on:			quested		7407010-0147	•			
5b.	Inspections of LA PA state/fee well sites compl	ete or	n:			N/A	•					
5c.	Reports current for Production/Disposition & S	undri	es on:	,	2/2	29/2012	_					
6.	Federal and Indian Lease Wells: The BL	M and	d or the	BIA h	as app	proved the	merger, na	me change,				
	or operator change for all wells listed on Federa Federal and Indian Units:	al or I	ndian le	eases o	n:		BLM		BIA	_ Not Yet		
_	The BLM or BIA has approved the successor	of un	it opera	ator for	wells	listed on:		Not Yet				
8.	Federal and Indian Communization Agr	reem	ents ('	'CA'')	):							
^	The BLM or BIA has approved the operator f	or all	wells li	isted w	ithin a	a CA on:		N/A				
9.	Underground Injection Control ("UIC"	) Di	vision l	has ap	prove	ed UIC F	orm 5 Tran	sfer of Author	ity to			
DA'	Inject, for the enhanced/secondary recovery unit TA ENTRY:	it/pro	ject for	the wa	ter dis	sposal wel	il(s) listed or	n:	N/A	_		
1.	Changes entered in the Oil and Gas Database	on:		_	2/2	9/2012						
2.	Changes have been entered on the Monthly Op	erato	r Char	ige Spi	read S	Sheet on:	•	2/29/2012				
	Bond information entered in RBDMS on: Fee/State wells attached to bond in RBDMS on:			-		N/A						
5. ]	Injection Projects to new operator in RBDMS on:			-		N/A						
6. J	Receipt of Acceptance of Drilling Procedures for	n. ΔP	D/New	on· -		N/A	NT/A					
BO	ND VERIFICATION:	74 A A A A	DITTOW	OII.		•	N/A			•		
	Federal well(s) covered by Bond Number:					N/A						
2. ]	Indian well(s) covered by Bond Number:			-		0006712						
3a.	(R649-3-1) The NEW operator of any state/fee	well	(s) liste	d cove	red by	Bond Nu	ımber	N/A				
3b. 7	The FORMER operator has requested a release	of lia	ability f	rom th	eir bo	nd on:	N/A	- 112				
	ASE INTEREST OWNER NOTIFICA											
1. (F	R649-2-10) The NEW operator of the fee wells	has b	een con	tacted	and in	formed by	y a letter fro	m the Division				
0	of their responsibility to notify all interest owners.  ### MENTS: Designation of Agent return operations of the interest owners.	s of th	nis chan	ige on:			N/A					
	minimi o Designation of Agent return operati	ons h	ack to a	owner						_		

#### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

#### **DESIGNATION OF AGENT OR OPERATOR**

The undersigned is, on LEASE NAME:	record, the holder of oil and gas lease  Tribal Tract 23			CEIVED B 2 2 2012
LEASE NUMBER:	Tribal No. 14-20-603-270			
and hereby designates			DIV. OF O	IL, GAS & MINING
NAME:	Navajo Nation Oil & Gas CO., Inc			
ADDRESS:	1675 Broadway, Suite 110 <i>0</i>			
	city Denver	state CO	zip 80202	
			•	

as his (check one) agent  $\square$  / operator  $\square$ , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to needed.)	which this designation is applicat	ble. Identify each oil and gas well by API number and name. Attach additional pages as
Oil Well	API Number	Entity Number
Navajo Tr 23 -1 Tohonadla 1-E	43-037-15540 43-037-50006	6230 6230
Bond:	= RLB 00067.12	

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effec	ctive Date	of Designation: 01/01/2012					
BY:	(Name)	Sallie S. Tippie	OF:	(Company)	Genesis ST O	perating LLC	
	(Signature)	Sallo S. Lope	01.	(Address)		Street, Suite 2100	
	(Title)	Managing Partner			city Denver		
	(Phone)	(303) 296-1908 APPROVED			state CO	_{zip} 80264	
(5/2000)	•	Carlene	Kussell				

Division of Oil, Gas and Mining Earlene Russell, Engineering Technician

# Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)		Operator Name Change/Merger						
The operator of the well(s) listed below has cha	tive:	8/1/2010						
FROM: (Old Operator):			TO: ( New Operator):					
N2550- Navajo Oil & Gas Cp.			N3930- NNOC	C Explorati	ion & Production	ı, LLC		
1625 Broadway, Suite 1100			1625 Broadwa	y, Suite 100	0			
Denver, CO 80202			Denver, CO 80	202				
Phone: 1 (303) 534-8300			Phone: 1 (303)534-8300					
CA No.	<del></del>		Unit:	N/A	······································			
WELL NAME	SEC TW	'N	API NO	ENTITY	LEASE	WELL	WELL	
WEEL TANKE	RNG			NO	TYPE	TYPE	STATUS	
See Attached List								
<ol> <li>OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed</li> <li>(R649-8-10) Sundry or legal documentation v</li> <li>(R649-8-10) Sundry or legal documentation v</li> <li>The new company was checked on the Depart</li> <li>Is the new operator registered in the State of</li> <li>(R649-9-2) Waste Management Plan has been s</li> <li>Inspections of LA PA state/fee well sites com</li> <li>Reports current for Production/Disposition &amp;</li> <li>Federal and Indian Lease Wells: The B or operator change for all wells listed on Federal and Indian Units:         <ul> <li>The BLM or BIA has approved the successed</li> </ul> </li> <li>Federal and Indian Communization A operator</li> <li>The BLM or BIA has approved the operator</li> </ol>	vas received vas received thent of Coutah: received on plete on: Sundries or LM and or the total or India or of unit opgreements	the BIA n leases	e NEW operators, Division of Caroliness Number 12/31/2102 12/31/2012 has approved the on:  or wells listed of Caroliness Number 12/31/2012 has approved the on:	r on: Corporation ber: e merger, na	8399948-0165	- - BIA		
9. Underground Injection Control ("UIC				orm 5 Tran		- ity to		
Inject, for the enhanced/secondary recovery u						N/A		
DATA ENTRY:	iiiii project	101 1110 1	vater anspesar	•11(0) 11000 0			_	
<ol> <li>Changes entered in the Oil and Gas Databas</li> <li>Changes have been entered on the Monthly O</li> <li>Bond information entered in RBDMS on:</li> <li>Fee/State wells attached to bond in RBDMS O</li> <li>Injection Projects to new operator in RBDMS</li> <li>Receipt of Acceptance of Drilling Procedures</li> </ol>	Operator Con: on:		12/31/2102 pread Sheet on 12/31/2012 12/31/2012 12/31/2012	12/31/2012	<u>12/31/2012</u>	-		
BOND VERIFICATION:								
<ol> <li>Federal well(s) covered by Bond Number:</li> <li>Indian well(s) covered by Bond Number:</li> <li>(R649-3-1) The NEW operator of any state/</li> <li>The FORMER operator has requested a release</li> </ol> LEASE INTEREST OWNER NOTIFICATION OF The NEW operator of the fee well	se of liabili	ity from	their bond on:	N/A	N/A	-		
4. (R649-2-10) The <b>NEW</b> operator of the fee wel of their responsibility to notify all interest own				by a letter fi N/A	roin the Division			
COMMENTS:	or or uns c	mange 0	111	. 1/22				

## Navajo Nations Oil Gas Co. (N2550) to NNOGC Exploration Production, LLC (N3930) Effective 8/1/2012

			İ				Well	Well
   Well Name	Sec	TWP	RNG	API	Entity	Lease	Туре	Status
TOHONADLA 26-OSCAR	26			4303750022			OW	APD
TOHONADLA 35-F	35			4303750024		Indian	OW	APD
TOHONADLA 2-G	02			4303750027		Indian	OW	APD
TOHONADLA 2-B	02			4303750028		Indian	OW	APD
TOHONADLA 1-C	01			4303750029		Indian	OW	APD
TOHONADLA 2-BRAVO	02			4303750030		Indian	ow	APD
TOHONADLA 1-F	01			4303750031		Indian	OW	APD
TOHONADLA 2-H	02			4303750032		Indian	OW	APD
TOHONADLA 1-Delta	01			4303750033		Indian	OW	APD
TOHONADLA 35-INDIGO	35			4303750034		Indian	ow	APD
TOHONADLA 35-J	35			4303750035		Indian	OW	APD
UTE CANYON 25G-O	25			4303731913		Indian	OW	DRL
TOHONADLA 35-B	35			4303750023				DRL
UTE CYN 23-INDIGO	23			4303731880		Indian		LA
TOHONADLA 35-P	35	410S	210E	4303731886		Indian	OW	LA
TOHONADLA 1-E	01	420S	210E	4303731887		Indian	OW	LA
TOHONADLA 1-D	01	420S	210E	4303731888		Indian	OW	LA
TOHONADLA 26-O	26	410S	210E	4303731896		Indian	OW	LA
UTE CYN 23-INDIGO	23	410S	210E	4303731911		Indian	OW	LA
NAVAJO TR 23-1	02	420S	210E	4303715540	6230	Indian	OW	P
DESERT CREEK 2	35	410S	230E	4303715868	6270	Indian	OW	P
TOHONADLA 1	35	410S	210E	4303715872	11202	Indian	OW	P
TOHONADLA 23-35	35	410S	210E	4303715874	11202	Indian	OW	P
NAVAJO TRIBAL 23-13	13	400S	240E	4303730971	9420	Indian	OW	P
NAVAJO TRIBAL 14-10	10	400S	240E	4303730977	10130	Indian	OW	P
SAHGZIE 1	05	420S	240E	4303731472	11032	Indian		P
ANASAZI 1	05			4303731478				P
CAJON MESA 8D-1	08	400S	250E	4303731497	11074	Indian		P
MONUMENT 8N-2	08	1	1	4303731509				P
RUNWAY 10G-1	10			4303731515				P
LONE MOUNTAIN CREEK 12F-1	12			4303731545				P
RUNWAY 10E-2	10			4303731550				P
BLUE HOGAN 1J-1	01	420S	230E	4303731562	11161	Indian		P
TOHONADLA 2-35	35		1	4303731568				P
ANASAZI 5L-3	05			4303731572				P
BROWN HOGAN 1A-2	01			4303731573				P
MULE 31K (N)	31			4303731617				P
BURRO 31I	31			4303731708				P
MULE 31M	31			4303731710			OW	P
ANASAZI 6H-1	06			4303731744			OW	P
TOHONADLA 35-P	35			4303750005			ow	P
TOHONADLA 1-E	01			4303750006				P
NAVAJO TRIBAL 41-2	02			4303731041				PA
MONUMENT 17E-2	17			4303731547				S
RUNWAY 10C-5A	10			4303731597				S
UTE CYN 23-P	23	410S	210E	4303731881	17282	Indian	OW	S

#### NAVAIO NATION OIL & GAS COMPANY

#### **EXPLORATION & PRODUCTION LLC**

1675 Broadway, Suite 1100 • Denver, Colorado • 80202

Telephone (303) 534-8300 • FAX (303) 534-1405



September 18, 2012

Utah Division of Oil, Gas and Mining c/o Rachel Medina 1594 West North Temple, Suite 1210 Salt Lake City, Utah 84114-5801

RECEIVED SEP 1 9 2012

RE: Change of Operator Name and Address for Wells

DIV. OF OIL, GAS & MINING

Dear Rachel.

I am including with this letter several original FORM 9 to change the operator on wells. This probably will be done in two steps.

- 1. (16 wells) Change of Operator from RIM Southwest Corporation to Navajo Nation Oil & Gas Co.
- 2. (Same 16 wells) Change of Operator from Navajo Nation Oil & Gas Co. to NNOGC Exploration and Production, LLC.

We have recently registered our LLC with the State of Utah. The Utah Entity Number for NNOGC Exploration and Production, LLC is: 8399948-0165. Also, a new DOGM No. has been applied for for the LLC.

The name and address change is as follows:

OLD: Navajo Nation Oil & Gas Co.

1675 Broadway, Suite 1100

Denver, CO 80202

(DOGM Operator No. N2550)

NEW: NNOGC Exploration and Production, LLC

1625 Broadway, Suite 1000

Denver, CO 80202

Should you require any additional information please contact me at 303-534-8300.

Sincerely,

Katie Hynes

Associate Landman

Katil Hynor

This space for State use only)	DEC	3 1 2012	RECEIVED
SIGNATURE XULLI	Terminaria PPF	ROVED 4/19	1/12
NAME (PLEASE PRINT) Lauren C	Serminario	TITLE Land Man	ager
Effective Jul	4 10,3010		
•	Bond No. RI	-B0006712	Ť
The new Entity is:	NNOGC Explorati 1625 Broadway, S Denver, CO 802	00	gm No.: <u>3930</u>
-	for the LLC is: 8399948-0165.		
The Navajo Nation Oil ar change applies to all wel	Is currently operated by DOGN N	entity with the State of Uta	ah. The Operator Name and Address
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FO	
Date of work completion:	CHANGE WELL STATUS  COMMINGLE PRODUCING FORMATIONS	PRODUCTION (START/RESUME RECLAMATION OF WELL SITE	) WATER SHUT-OFF OTHER:
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
	CHANGE TO PREVIOUS PLANS  CHANGE TUBING	OPERATOR CHANGE PLUG AND ABANDON	TUBING REPAIR VENT OR FLARE
(Submit in Duplicate)  Approximate date work will start:	ALTER CASING  CASING REPAIR	FRACTURE TREAT  NEW CONSTRUCTION	TEMPORARILY ABANDON
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
TYPE OF SUBMISSION	PROPRIATE BOXES TO INDICA	TYPE OF ACTION	
CHECK ADI	PROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE	
QTR/QTR, SECTION, TOWNSHIP, RA			STATE: UTAH
4. LOCATION OF WELL FOOTAGES AT SURFACE: See			county: San Juan
3. ADDRESS OF OPERATOR: 1675 Broadway, Suite 1100	Denver STATE CO ZI		
Navajo Nation Oil & Gas	Co.	PHONE NUMBER:	Various  10. FIELD AND POOL, OR WILDCAT:
OIL WELI	GAS WELL OTHER		See Attached  9. API NUMBER:
drill horizonta	laterals. Use APPLICATION FOR PERMIT TO DRILL	torm for such proposals.	8. WELL NAME and NUMBER:
	I new wells, significantly deepen existing wells below cu		Navajo Nation 7. UNIT or CA AGREEMENT NAME:
SUNDR	Y NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	DIVISION OF OIL, GAS AND M		5. LEASE DESIGNATION AND SERIAL NUMBER: See Strached
	STATE OF UTAH DEPARTMENT OF NATURAL RESOU	IDCES	

BY: Rachel Medina (See Instructions on Reverse Side)

DIV. OIL GAS & MINING .

DIV. OF OIL, GAS & MINING

SEP 1 7 2012

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND MINING					1 -	ASE DESIGNATION AND SERIAL NUMBER:	
	SUNDRY	Y NOTICES AND	REPORT	s o	N WEL	LS		ndian, allottee or tribe name: vajo Nation
Do	not use this form for proposals to drill r drill horizontal l	new wells, significantly deepen e	existing wells below co	irrent bo	ottom-hole dep	th, reenter plugged wells, or to	7. UN	T or CA AGREEMENT NAME:
	YPE OF WELL OIL WELL			10111710	duoi, proposs		8. WE	ELL NAME and NUMBER:
	AME OF OPERATOR:	Co						NUMBER:
	avajo Nation Oil & Gas (	<u> </u>				PHONE NUMBER:		ELD AND POOL, OR WILDCAT:
P.C	). Box 5069 _{CIT}	Y Window Rock	STATE AZ	₃ 865	15	(303) 534-8300	Va	rious
	OCATION OF WELL OOTAGES AT SURFACE:						COUN	ту: San Juan
Q.	TR/QTR, SECTION, TOWNSHIP, RAN	√GE, MERIDIAN:					STATE	: UTAH
11.	CHECK APPI	ROPRIATE BOXES	TO INDICA	TE N	ATURE	OF NOTICE, REF	ORT, C	R OTHER DATA
	TYPE OF SUBMISSION				T	YPE OF ACTION		
	NOTICE OF INTENT	ACIDIZE			DEEPEN			REPERFORATE CURRENT FORMATION
	(Submit in Duplicate)	ALTER CASING			FRACTURE	TREAT		SIDETRACK TO REPAIR WELL
	Approximate date work will start:	CASING REPAIR			NEW CONS			TEMPORARILY ABANDON
		CHANGE TO PREVIOU	JS PLANS	<u></u>	OPERATOR			TUBING REPAIR
<b>17</b> 1	OURSES VENT DEDORT	CHANGE TUBING			PLUG AND A			VENT OR FLARE
Z	SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME			PLUG BACK			WATER DISPOSAL
	Date of work completion:	CHANGE WELL STATE				ON (START/RESUME)	닏	WATER SHUT-OFF
		COMMINGLE PRODUC				ON OF WELL SITE		OTHER:
		CONVERT WELL TYPE		<u> </u>		TE - DIFFERENT FORMATIC		
12.	DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS.	Clearly show all	pertine	nt details inc	cluding dates, depths, volu	umes, etc.	
to a	e Navajo Nation Oil & G all the wells that have re 550)							and address change applies & Gas Co. (DOGM No.
The	e Utah Entity Number fo	or the LLC is: 8399	948-0165					
No	te: A new DOGM No.	, has been applied fo	or NNOGC E	xplor	ation and	d Production, LLC		
Ple	ease see the attached li	st of wells that will r	now be opera	ted b	y:	NNOGC Explora 1625 Broadway, Denver, CO 802	Suite 10	Production, LLC 00
All	of these wells are cove	red by Bond No. RL	.B0006712					
E£	fective: Aug	1,3012		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			
NAME	(PLEASE PRIMI) Lauren Ge	rminario			TITLE	Land Manager		The contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the contribution of the co
		kuminaw	-		DATE	9/18/2012		
This sp	ace for State use only)	PROVED	<u> </u>					proeiveo

DIV. OIL GAS & MINING BY: Rachel Medina SEP 1 C 2002

Sundry Number: 59918 API Well Number: 43037155400000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH		FORM 9		
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MININ		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-270		
	RY NOTICES AND REPORTS O		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO		
	oposals to drill new wells, significantly de reenter plugged wells, or to drill horizonta n for such proposals.		7.UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: NAVAJO TR 23-1		
2. NAME OF OPERATOR: NNOGC EXPLORATION & PR	RODUCTION, LLC		9. API NUMBER: 43037155400000		
3. ADDRESS OF OPERATOR: 1625 Broadway, Suite 1000		HONE NUMBER: 03 910-9525 Ext	9. FIELD and POOL or WILDCAT: TOHONADLA		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 0660 FEL			COUNTY: SAN JUAN		
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NENE Section: 0	HIP, RANGE, MERIDIAN: 02 Township: 42.0S Range: 21.0E Meridian	n: S	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
Requesting to con Navajo Tract infrastructure. The production. Ventin Way is approved an	COMPLETED OPERATIONS. Clearly show all tinue venting the produced gaz 3 Tank Battery due to lack of his oil well has been venting sign expected to continue untiling approved sundry notice on 05	s from the sales Uta oil, o line first la Right of in place for	CASING REPAIR  CHANGE WELL NAME  CONVERT WELL TYPE  NEW CONSTRUCTION  PLUG BACK  RECOMPLETE DIFFERENT FORMATION  TEMPORARY ABANDON  WATER DISPOSAL  APD EXTENSION  OTHER: Vent  Depths, volumes, etc.  Cepted by the ah Division of Gas and Mining		
		Please Rev	iew Attached Conditions of Approval		
NAME (PLEASE PRINT) Racheal Dahozy	<b>PHONE NUMBER</b> 928-871-4880	TITLE Regulatory Analyst			
SIGNATURE N/A		<b>DATE</b> 1/15/2015			

Sundry Number: 59918 API Well Number: 43037155400000



## The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices** 

Sundry Conditions of Approval Well Number 43037155400000

Amount is under the allowable amount of R649-3-20 (1800 Mcf/month) that does not require approval. If amount goes above the allowable amount, further approval will be necessary.

RECEIVED: Jan. 29, 2015

Sundry Number: 59918 API Well Number: 43037155400000

Form 3160-5 (August 2007)

#### UNITEL STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM A	PPROVED
OMB No.	1004-0137
Expires: h	Ilv 31 2010

5. Lease Serial No.

14-20-603-270 SUNDRY NOTICES AND REPORTS ON WELL'S

6. If Indian, Allottee or Tribe Name

		o drill or to re-enter ar PD) for such proposal		NAVAJO		
SUBMIT	IN TRIPLICATE - Other	7. If Unit of C'A/Agreement, Name and/or No.				
1. Type of Well						
✓ Oil Well Gas W	/ell Other	8. Well Name and No. VARIOUS				
2. Name of Operator NNOGC EXPLORATION AND PRO	DUCTION, LLC	9. API Well No. VARIOUS				
3a. Address		3b. Phone No. (include area co	de)	10. Field and Pool or I	Exploratory Area	
P.O. BOX 4439 WINDOW ROCK, AZ 86511	928-871-4880		TOHONADLA			
4. Location of Well (Footage, Sec., T.,	R.M., or Survey Description	)		11. Country or Parish, State		
SECTIONS 1 AND 2 TOWNSHIP 42 SOUTH, R	ANGE 21 EAST			SAN JUAN COUNTY, UTAH		
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTIC	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION		TY	PE OF ACT	TON		
✓ Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Recla	amation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		✓ Other VENT	
Subsequent Report	Change Plans	Plug and Abandon	Temp	porarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	er Disposal	AND DESCRIPTION OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERT	
		tinent details, including estimate			k and approximate duration thereof. If	

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WE WOULD LIKE TO REQUEST TO CONTINUE VENTING THE PRODUCED GAS FROM THE TRACT 23 TANK BATTERY DUE TO LACK OF SALES INFRASTRUCTURE. THESE OIL WELLS HAVE BEEN VENTING SINCE FIRST PRODUCTION. VENTING IS EXPECTED TO CONTINUE UNTIL A RIGHT OF WAY IS APPROVED AND APPROPRIATE INFRASTRUCTURE IS IN PLACE FOR GATHERING.

THE WELLS CONNECTED TO THE TANK BATTERY ON THE 14-20-603-270 LEASE ARE:

TOHONADLA 23-1 TOHONADLA 1-E

43-037-15540 43-037-50006

FIRST PRODUCTION 2/1958 FIRST PRODUCTION 1/2011

14. I hereby certify that the foregoing is	true and correct. Name (Printed/Typed)							
RICHARD A. FERRIS			Title CHIEF OPERATIONS ENGINEER					
Signature Richard	4. Ferin	Date 03/11	/2014					
	THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
	d. Approval of this notice does not warrant or c		Ptr. Eng	Date 5 6 14				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

entitle the applicant to conduct operations thereon.